

OCD-HOBBS

HOBBS OCD

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 23 2012

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **RMR Operating, LLC**3a. Address
415 W. Wall Street Suite 13103b. Phone No. (include area code)
214.871.0400

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)

**Section 24, Township 26S, Range 34E
10' FSL & 500' FEL Surface Hole Location
Unit P****4935/5 & 568/E Unit A
347.09' FSL & 543.44' FEL Bottom Hole Location**5. Lease Serial No.
NM 065441

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Madera 24 Federal #2H9. API Well No.
30-025-4022710. Field and Pool, or Exploratory Area
Jabalina SW11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed on y after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/19/2011 Reached 13,800' TD**12/22/2011 Ran 108 Joints 4 1/2" casing 11.6# HC P-100 BTC Liner with 11 Stage Peak Completion System from 9208'-13800'. No cement required. Set Packers and tested Annulus to 5000 PSI****12/24/2011 Released Rig @ 12:00 PM****See Attached Post-Stage Frac detail**

ACCEPTED FOR RECORD

FEB 18 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Tommy W. Folsom**Title **Executive Vice President/ Director of Exploration & Production**

Signature

Date

2/1/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

APR 26 2012

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 26 2012

RMR Operating, LLC.

Madera 24 Federal #2H

Sec 24, T-26S, R-34E

10' FSL & 500' FEL Vertical Surface hole

364.8' FSL & 548.44' FEL Landed Lateral

347.09' FNL 548.44' FEL Bottom Hole

Lea County, New Mexico

TVD

9,028

TVD at end of lateral

9,070.1' = 42" slope down in elevation

AS Ran Port - Stage - Frac Detail

Port and Packer Placements

Intermediate Csg

7" 26# HPC-110 LT&C new @ Burst 9950 psi

20/40 super

Stage	Port/Pkr down jet circ sub	Seat 0.75	Ball Size 1 25	Port Depth 13,600	Pkr Depth	Frac Interval	7.5% Acid	XL R-21 Frac Fluid	LC Sand	Remarks
	1 Jt 4 1/2" Csg						24 Bbls	1335 Bbls	79,743 #	
1	Hydro Port Frac	Hyd Open	F/O	13556'		346.00				
	1 Jt 4 1/2" Csg									
	Peak Anchor				13508.00					
	1 Jts 4 1/2" Csg									
	Predator Packer				13454.00					
2	Port-frac sleeve	1.406	1.5	13,276		225.00	24 Bbls	1222 Bbls	77,729 #	
	Predator Packer				13229.00					
3	Port-frac sleeve	1.531	1.625	13094		227.00	24 Bbls	1230 Bbls	80,879 #	
	Predator Packer				13002.00					
4	Port-frac sleeve	1.656	1.75	12907		228.00	24 Bbls	1224	80,084 #	
	Predator Packer				12774.00					
5	Port-frac sleeve	1.781	1.875	12,679		186.00	24 Bbls	1224	78,936 #	
	Predator Packer				12588.00					
6	Port-frac sleeve	1.906	2	12451		229.00	24 Bbls	1322	81,122 #	
	Predator Packer				12359.00					
7	Port-frac sleeve	2.031	2.125	12222		229.00	24 Bbls	1256	80,592 #	
	Predator Packer				12130.00					
8	Port-frac sleeve	2.156	2.25	12035		229.00	24 Bbls	1238	78,278 #	
	Predator Packer				11901.00					
9	Port-frac sleeve	2.281	2.375	11806		228.00	24 Bbls	1230	79,616 #	
	Predator Packer				11673.00					
10	Port-frac sleeve	2.406	2.5	11578		185.00	24 Bbls	1261	82,925 #	
	Predator Packer				11488.00					
11	Port-frac sleeve	2.531	2.625	11393		187.00	24 Bbls	1252	81,260 #	
	Predator Packer				11301.00					
12	Port-frac sleeve	2.656	2.75	11206		229.00	24 Bbls	1250	83,545 #	
	Predator Packer				11072.00					
13	Port-frac sleeve	2.781	2.875	10978		186.00	24 Bbls	1223	81,449 #	
	Predator Packer				10886.00					
14	Port-frac sleeve	2.906	3	10752		-95774.00	24 Bbls	1246	86,255 #	
	Predator Packer				106660.00					
15	Port-frac sleeve	3.031	3.125	10523		96228.00	24 Bbls	1239	79,930 #	
	Predator Packer				10432.00					
16	Port-frac sleeve	3.156	3.25	10337		229.00	24 Bbls	1249	77,825 #	
	Predator Packer				10203.00					
17	Port-frac sleeve	3.281	3.375	10107		229.00	24 Bbls	832	26,482 #	Lost Blender
	Predator Packer				9974.00					
18	Port-frac sleeve	3.406	3.5	9979		187.00	C	0	0	Opened port
	Predator Packer				9787.00					
19	Port-frac sleeve	3.531	3.625	9549		228.00	24 Bbls	1522	81,884 #	
	Predator Packer				9559.00					
20	Port-frac sleeve	3.656	3.75	9339		351.00	24 Bbls	1115	76,031 #	
	Predator Packer				9208.00					
	4 1/2" P-110	11.6# csg								
	Liner hanger Packer Top				8432.00					