

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 24 2012

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
ConocoPhillips Company

3. Address
3300 N "A" St Midland TX 79705

3a. Phone No. (include area code)
(402)688-9174

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface UL G, 1360' FNL & 1370' FEL
At top prod. interval reported below Same as above.
At total depth Same as above

5. Lease Serial No.
NMLC031695B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Warren Unit

8. Lease Name and Well No.
Warren Unit B-T WF 398

9. API Well No.
30-025-40295

10. Field and Pool or Exploratory
Warren; Blinbry-Tubb-Drinkare

11. Sec., T., R., M., on Block and Survey or Area
Sec 29, 20S, 38E

12. County or Parish
LEA

13. State
NM

14. Date Spudded 01/16/2012

15. Date T.D. Reached 01/22/2012

16. Date Completed 02/23/2012
☐ D & A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3550' KB

18. Total Depth: MD 7186'
TVD

19. Plug Back T.D.: MD 7115'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CCL/CBL/Borehole Volume Plot/Spectral
Gamma/Borehole Sonic/Dual Laterolog

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	1445'		770 sx	218 bbls	surf	67 bbls
7 7/8"	5 1/2"	17#	0	7169'		1280 sx	430 bbls	surf	surf

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6843'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry	5647'	6388'	5995'-6388'	3 1/2'		prod
B) Tubb	6388'	6714'				
C) Drinkard	6714'	6983'	6722'-6742'	3 1/2"		
D)						

Depth Interval	Amount and Type of Material
5995'-6388'	Acidize w/130 bbls 15% HCL, Frac w/93,915# total proppant
6722'-6742'	Acidize w/48 bbls 15% HCL, Frac w/59,038# total proppant

RECLAMATION
DUE 8-23-12

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/25/12	02/25/12	24	→	50	89	220			producing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	200#	0	→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
APR 22 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

APR 26 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Seven Rivers	2950'	3520'			
Queen	3520'	3674'			
Penrose	3674'	3839'			
Grayburg	3839'	4082'			
San Andres	4082'	5380'			
Glorieta	5380'	5511'			
Paddock	5511'	5647'			
Blaine	5647'	6388'			
Tubbs	6388'	6714'			
Drinkard	6714'	6983'			
Abo	6983'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda RogersTitle Staff Regulatory TechnicianSignature Rhonda RogersDate 03/28/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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