District II LINE X, WILLOUGH COS											Form C-104 vised October 15, 2009		
1301 W. Grand A	Avenue, Art	tesia, NM 8	6	3 /311/-					t one cor	ov to apr	propriate District Office		
District in the content of the conte											•		
District IV	is Dr., San	ta Fe. NM 8	7505 REC	EIVEDIZ	Santa-F	the pool des	D Geo	plogler			AMENDED REPORT		
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505  I. REQUEST FOR A been placed in the pool designated below  Santa Fe and Interpolated below  Santa Fe and in the pool designated below  Santa Fe													
Operator name and Address  This well had not concul how  You do not concul how  14744													
PO Box 5270		3 Reason for Filing Code/ Effective Date											
	Hobbs, NM 88241							New Well / 04/07/12					
<sup>4</sup> API Number		ol Name dcat G05 S	• 0 6	ring Loper Shale 97838			ol Code						
30 - 025 - 4  7 Property C		operty Nan	, bone op	ung Up	pec	Shale		ell Numt	er				
386		Red Hills West				21 Fed Com			2Н				
	cation	T 5		I = 10 11	North/South Line Feet from the			East/West line County					
Ul or lot no Section To		Townshi 26S	• 1		150'	North		2350'		est ime 'est	Lea		
		200	,02										
11 Bottom Hole 1		ole Loca											
UL or lot no		Townshi		Lot Idn	Feet from the			Feet from the 2277'	East/West line West		County Lea		
			6S 32E		5002	South			1				
Lse Code F	12 Lse Code 13 Producing I		Method 14 Gas Connec		15 C-129 Peri	Permit Number 16 (		129 Effective	<sup>17</sup> C-129 Expiration Date		129 Expiration Date		
III. Oil and Gas Transporters													
		Transp	orters	<del>, -</del>	19 Transpor	rter Name					<sup>2)</sup> O/G/W		
	18 Transporter OGRID		<sup>19</sup> Transporter Name and Address										
35246			Shell Trading US Company								o		
			PO Box 4604 Houston, TX 77210										
The state of the s			Nuevo Midstream								error MERCHALLER TO COLUMN TO THE COLUMN TO		
285689			1331 Lamar Street								G		
		Houston, TX 77010											
									Water Jan Harry Street				
12.72							17						
4350													
IV. Wel				Wear	e asking for a	tubing exe		on at this tir		T	<sup>26</sup> DHC, MC		
02/09/12			<sup>22</sup> Ready Date 04/05/12		368 (MD)	13333' (MD) 9390' - 133			333 (MD)				
27 1 0:			28 Constant		45' (TVD)	8945' (TVD) 8903' - 8945 (TVI			5 (TVD)	'D)   30 Sacks Cement			
<sup>27</sup> Hole Size			28 Casing & Tubing Size										
17 ½"			13 %"			787			650				
12 1/4"			9 5%''			4427'				1500			
8 3/4"			7"			9334' (MD) 8899' (TVD)				800			
6 1/8"			4 ½" Liner				9014' to 13333' (MD)			TOL @ 9014'			
						8837' to 8945' (TVD)							
V. Well	Test Da	ıta											
31 Date New Oil 32 G: 04/07/12					Test Date 34 Test Leng 04/16/12 24 hrs		-	1 <sup>35</sup> 7	35 Tbg. Pressure NA		<sup>36</sup> Csg. Pressure 200		
37 Choke Size NA			<sup>38</sup> Oil 3		<sup>39</sup> Water 685	<sup>40</sup> Gas 1321					41 Test Method Producing		
<sup>42</sup> I hereby cer	Division have	OIL CONSERVATION DIVISION											
been complied	d with and	that the in	formation g	given abov									
complete to the best of my knowledge and belief.						Approved by:							
Signature: Sathan						rappioved by.							
Printed name:						Title:							
Jackie Lathan Title:					Approval Date:								
Hobbs Regula	· · · · · · · · · · · · · · · · · · ·	APR 2 6 2012											
E-mail Addre		ım									<del></del>		
Date:			Phone: 575-393-59										
04				22.25.15.1.2.3.15.15.15.15.15.15.15.15.15.15.15.15.15.									