Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	WELL API NO. May 27, 2004
1625 N French Dr , Hobbs, NM 88240 BS OCT	OIL CONSERVATION DIVISION	30-025-40321
District II 1301 W Grand Ave, Artesia, NM 88210	1220 South St. Francis Dr.	5. Indicate Type of Lease
District III	12 Santa Fc. NM 87505	STATE X FEE
District III 1000 Rio Brazos Rd , Aztec, NM 87 PM 2 6 20		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr. Santa Fe. NM		
87505 RECEIVE	:D	
SUNDRY NOTICES A	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	O DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR USE "APPLICATION PROPOSALS)	N FOR PERMIT" (FORM C-101) FOR SUCH	Victorio State 36
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number #1H
2. Name of Operator	/	9. OGRID Number
Texland Petroleum-Hobbs, LLC		113315
3. Address of Operator		10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Wor	rth, Texas 76102	East Garrett, Drinkard
4. Well Location		
Unit Letter_B:830feet from theNorth line and1860feet from theEast line		
Section 36 Township 16S Range 38E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3683'		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
<del></del> -	LTIPLE COMPL	ENT JOB
OTHER.	OTHER:	perfs X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
3/12/12 MI & RU completion unit, Circ clean;		
Perf 8491-8506' 1 spf = 16 holes; Spot 12 bbls 15% DI 15% NEFE; Swab well		
Perf 8450-60' 1 spf = 11 holes, set pkr @ 8480'; Spot 12 bbls DI 15% HCL acid; Swab well Perf 8465-75' 1 spf = 11 holes; Pkr @ 8038'; Spot 12 bbls 15% DI HCL; Swab well		
CIBP @ 8400'; Dump 5 sks CL "C" cmt on top; Circ well clean		
RD completion unit		
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TA well until further evaluation can be made.		
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I hereby certify that the information above	is true and complete to the best of my knowle	dge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed	according to NMOCD guidelines ∐, a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE Delia Smit	TITLE_Regulatory Analy	st DATE_ 4/24/12
Type or print name Vickie Smith	E-mail address: vsmith@texpetro.	
	•	•
For State Use Only		
APPROVED BY:	TITLE PETROLEUM EN	DATEPR <b>27</b> 2012
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Conditions of Approval (if any):