

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name L & M							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												6. Well Number: 008							
8. Name of Operator Apache Corporation								9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat House; Blinebry/House; Tubb/House; Drinkard											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	N	2	20S	38E		330	S	2310	W	Lea									
BH:																			
13. Date Spudded 11/30/2011		14. Date T.D. Reached 12/07/2011		15. Date Rig Released 12/09/2011		16. Date Completed (Ready to Produce) 01/04/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3577' GL										
18. Total Measured Depth of Well 7357'			19. Plug Back Measured Depth 7310'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CPhDen/SGR/BHP/CSSGR/DLL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 6052'-6352'; Tubb 6604'-6820'; Drinkard 6967'-7120'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1610'		12-1/4"		800 sx Class C											
5-1/2"		17#		7357'		7-7/8"		1485 sx Class C											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET								
								2-7/8"		7173'									
26. Perforation record (interval, size, and number) Blinebry 6052'-6352' (1 SPF, 40 holes) Producing Tubb 6604'-6820' (1 SPF, 34 holes) Producing Drinkard 6967'-7120' (1 SPF, 30 holes) Producing																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 6052'-6352'</td> <td>2100 gal acid, 70,350 gal SS-30, 197,639# sand, 5838 gal linear gel</td> </tr> <tr> <td>Tubb 6604'-6820'</td> <td>3000 gal acid, 44,142 gal SS-30, 115,663# sand; 5376 gal linear gel</td> </tr> <tr> <td>Drinkard 6967'-7120'</td> <td>4500 gal acid, 47,544 gal SS-35, 80,330# sand, 5754 gal linear gel</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 6052'-6352'	2100 gal acid, 70,350 gal SS-30, 197,639# sand, 5838 gal linear gel	Tubb 6604'-6820'	3000 gal acid, 44,142 gal SS-30, 115,663# sand; 5376 gal linear gel	Drinkard 6967'-7120'	4500 gal acid, 47,544 gal SS-35, 80,330# sand, 5754 gal linear gel
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28. PRODUCTION																			
Date First Production 01/04/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing												
Date of Test 03/04/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 155	Water - Bbl. 135	Gas - Oil Ratio 3875												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/21/2011 & 3/7/2012)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature Reesa Holland			Printed Name Reesa Holland			Title Sr. Staff Engr Tech			Date 04/23/2012										
E-mail Address Reesa.Holland@apachecorp.com																			

DHC - HOB - 0488

KZ

APR 30 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2886'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3139'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3717'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4066'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4292'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5609'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5722'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5974'	T. Gr. Wash	T. Dakota	
T. Tubb 6449'	T. Delaware Sand	T. Morrison	
T. Drinkard 6879'	T. Bone Springs	T. Todilto	
T. Abo 7120'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology