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DEPTH SET HOLE SIZE ## 1610' 12-1/4" 7# 7357' 7-7/8" ## 7357' 7-7/8" ## 7357' 7-7/8" ## 7357' 7-7/8" ## 7357' 7-7/8" ## 7357' 7-7/8" ## 7357' 7-7/8" ## 7357' 7-7/8" ## 7357' 7-7/8" ## 7357' 7-7/8" ## 7357' 7-7/8" ## 10 12-1/4" ## 7357' 7-7/8" ## 7357' 7-7/8" ## 10 512 ## 10 5012 ## 10 10 ## 10 155 Calculated 24- 0il - Bbl. Gas - MCF # 10 125 Calculated 24- 0il - Bbl. Gas - MCF # 10 125 Calculated 24- 0il - Bbl. Gas - MCF</td><td>LB./FT. DEPTH SET HOLE SIZE CEMENTING 1# 1610' 12-1/4" 800 sx 0 7# 7357' 7-7/8" 1485 sx 1 1 1485 sx 1 1485 sx 1 1 1 1485 sx 1 1 1485 sx 1 1485 sx 1 1 15 1480 sx 1 1 15 15 10 sat 1 1 10 sat 1 10 sat 1 1 10 sat 1 15 15 1 11 sb1 Gas - MCF 155 1 11 sb1 Gas - MCF 155 1 11</td><td>## 1610' 12-1/4" 800 sx Class C ## 7357' 7-7/8" 1485 sx Class C ## 7357' 7-7/8" 1485 sx Class C LINER RECORD 25. TUBING BOTTOM SACKS CEMENT SCREEN SIZE DEPTI Image: Sack Scenee of the sace of</td><td>IB./FT. 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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2886'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3139'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3717'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 4066'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4292'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5609'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5722'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5974'	T. Gr. Wash	T. Dakota					
T.Tubb 6449'	T. Delaware Sand	T. Morrison					
T. Drinkard 6879'	T. Bone Springs	T.Todilto					
T. Abo 7120'	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	-						
				-			
	1						
			· · · · · · · · · · · · · · · · · · ·				