Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103
District 2 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	October 13, 2009
District II HOBBS OCTO IL CONSERVATION DIVISION	30-025-03024 5. Indicate Type of Lease
District III 1220 South St. Enongia Dr.	STATE X FEE
1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM ST40 2 3 2011 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-2273
SUNDRY NOTEOFS AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Vacuum Abo Unit tract 8
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	/
1. Type of Well: Oil Well Gas Well <u>S</u> Other Injection well	8. Well Number 9
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator 3300 N "A" St	10. Pool name or Wildcat
Midland, TX 79705	Vauum Abo Reef
4. Well Location Unit Letter F : 2316 feet from the North line and 1980 feet from the West line	
Section 34 Township 17S Range 35E	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	2
3929' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	— — —
	ILLING OPNS. P AND A
PULL OR ALTER CASING	
OTHER: OTHER: Change status f/ TA prod well to Active Injection	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
This well was put in TA status 9/25/02 and extended to 1/8/14.	
ConocoPhillips would like to report work on this well to change from producing well as	nd to bring it back on as an Injection well.
This will take it out of the TA status also.	
8/23/11 NDWH & NUBOP. PT csg to 500#/15min. Pull tbg. 8/25/11 Tag fill @ 8360' 5' above CIBP @ 8365'. 8/26/11 CO to CIBP, attempt to DO CIBP, retrieved part and pushed part to 8906'.	
8/29/11 RIH w/WL & perf @ 8854'-8868'. 8/30/11 perf @ 8507'-8841'.	
8/31/11 RIH w/pkr & set @ 8361' & PT csg to 500#.	
9/1/11 MIRU Petroplex. Pump 192 bbls acid w/4000# of salt rock, pump 120 bbls acid salt rock & 165 bbls acid & 60 bbls FW, RD acid crew.	d flush to clean formation & finish w/1000#
9/2/11 Unset pkr POH & LD. CO fill of rock salt dn to 8906'.	
9/7/11 RIH w/pkr & 261 jts, 2 3/8", 5.8#, L-80 tbg & set @ 8354' & pkr @ 8357'. Test	t pkr to 500# - held.
9/8/11 Ran charted MIT to 600#, chart attached. NDBOP & NUWH. RDMO.	255
THIS WELL NOW AN INJECTION WELL.	<u>1X - 255</u>
Spud Date: 12/14/1961 Rig Release Date: 09/08/2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the information above is true and complete to the best of my knowledge and benef.	
SIGNATURE Contraction SIGNATURE Staff Regulatory Technici	anDATE0/20/2011
Type or print name Rhonda Rogers E-mail address: rogerrs@conoco	phillips.com PHONE: (432)688-9174
For State Use Only	······
APPROVED BY TITLE STAFF ING	DATE 5-1-4012
APPROVED BY DATE S-1-CO/L Conditions of Approval-(if any):	
	MAY 10 1 20112

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CONOCO Phillips VAC WUM ABO MAIT 03-09 Unort Letter F SE'4 NW4 Sec 34-175-35E 12-22-09 AALONS TRUCKING BOAND CALIO: 12.2.08 Serial # 4593 AP1 300250302 400