

HOBBS OGD

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88210 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>APR 30 2012</b> Minerals and Natural Resources Oil Conservation Division <b>RECEIVED</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-03024	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FLD/INDIAN	
		3. State Oil & Gas Lease No.		B-2273	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
<input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		Vacuum Abo Unit Tract 8			
		6. Well Number			
		9			
7. Type of Completion:		<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Injection well			
8. Name of Operator		9. OGRIN			
ConocoPhillips Company		217817			
10. Address of Operator		11. Pool name or Wildcat			
3300 N "A" St Midland, TX 79705		Vacuum Abo Reef			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	F	34	17S	35E	
BH:	F				
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	F	34	17S	35E	
BH:	F				
13. Date Spudded	14. Date F.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)
12/14/1961	01/28/1962	09/08/2011	09/08/2011		3929' GL
18. Total Measured Depth of Well		19. Plug Back Measured Depth	20. Was Directional Survey Made?		21. Type Electric and Other Logs Run
9100'		8906'	NO		
22. Producing Interval(s), of this completion - Top, Bottom, Name					
8507'-8841', 8854'-8868' Abo Reef					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	328'	15"	550 sx	surf
7 7/8"	26.40#	3600'	9 7/8"	1000 sx	surf
		9100'	6 3/4"		TOC @ 3417'
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5 1/2"	3416'	9100'	1050 sx		
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	8354'	8356'			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
8507'-8515', 8632'-8640', 8708'-8731', 8744'-8762', 8768'-8788', 8795'-8806', 8817'-8841', 8854'-8868'			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8707'-8868'		
			acid/15000 gals 15% & 10000#		
			salt rock		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
				injecting	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Rhonda Rogers		Staff Regulatory Technician	
E-mail Address		Date			
rogers@conocophillips.com		04/26/2012			

ELG 5-1-2012

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1600'	T. Canyon	T. Ojo Alamo
T. Salt	1778'	T. Strawn	T. Kirtland
B. Salt	2757'	T. Atoka	T. Fruitland
T. Yates	2940'	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen	3811'	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4486'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Bluebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo	8353'	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology