Submit 1 Copy To Appropriate District Office State of New Mex District I – (575) 393-6161 Energy, Minerals and Natur 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 FOR St. France 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM APR 3 0 2012 Santa Fe, NM 87	Resources Revised Augus DIVISION 30-025-32779 cis Dr. 5. Indicate Type of Lease STATE FEE	C-103 at 1-2011		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSICE DEALL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-J01) FO PROPOSALS.)				
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 613	015 -		
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179		
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154	10. Pool name or Wildcat TEAS; YATES-7 RVRS, WEST	_		
4. Well Location				
Unit Letter L : 2310' feet from the SOUTH	line and <u>990'</u> feet from the <u>EAST</u>	$-$ line \checkmark		
	nge 33E NWPWI County LEA	Con martin		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3300' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	SUBSEQUENT REPORT OF: REMEDIAL WORK	ŃG □ ⊠		
OTHER: OTHER: Image: Constraint of the second				
Please find work performed in the plug and abandonment of this well from 4/19/12 through 4/23/12: 4/19/12: HELD PJSM - MOVE IN & SPOTTED PLUGGING EQUIPMENT - PERFORMED NORM INSPECTION ON THE WELLHEAD (7 UR/HR)R/U BASIC ENERGY RIG # 1293 - CONDUCTED RIG INSPECTION N/D WELLHEAD - N/U THE BOP (NO TUBING IN HOLE) P/U & TRIP IN THE HOLE WITH 2-3/8" WORKSTRING - TAG TOC ABOVE CIBP @ 2,861' - CIRCULATE THE HOLE WITH 9.5# MUD SPOTTED A 25SX CEMENT PLUG (CALCULATED TOC @ 2,491') DISPLACED WITH 9.5# MUD - PULLED 15 STANDS - CLOSED PIPE RAMS SECURED THE WELL & SDFN.				
4/20/12: HELD PJSM RIH WITH TUBING & TAG TOC @ 2,659' - CLOSED THE BOP & PRESSURE TEST CASING @ 600# - HELD OK - BLED OFF PRESSURE OPENED THE BOP & POOH WITH THE TUBING - R/U WIRE LINE UNIT & RIH - PERF 4-1/2" CASING 1,300' - PULLED OUT PERF TOOLS - R/D WLU ESTABLISH PUMP IN RATE @ 2 BPM - RIH WITH 4-1/2 PACKER ON 2-3/8 WORKSTRING - SET PACKER @ 622' - & SQZ PERF HOLES WITH 65 SX CEMENT - DISPLACED TUBING WITH 9.5# MUD - (CALCULATED TOC @ 850') SHUT IN TUBING - SDFWE. (Continued page 2)				
Spud Date: Rig Release Dat	Approved for plugging of well bore only. Liability under bond is retained pending receip of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd.	it)		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
<u>a</u>				
SIGNATURE TITLE Regulat	ory Specialist II DATE 04/27/2012			
Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782 For State Use Only Image: Comparison of the state				
APPROVED BY English TITLE	ATT THE DATE S-1-	2012		

May	01	2012
****	70 V	~~~~/

WEST TEAS YATES SEVEN RIVERS UNIT 613 Unit L, Sec. 16, T-20-S R-33-E Lea Co., New Mexico API# 30-025-32779

4/23/12:

HELD PJSA RIH WITH TUBING & TAGGED TOC @ 735' - POH WITH TUBING - R/U WIRE LINE UNIT & PERF 4-1/2" CSG @ 400' - POH WITH WIRELINE & R/D RBIH WITH 2-3/8 TBG - CIRCULATED HOLE WITH 9.5# MUD - PUMPED & SQZ'D PERFS WITH 60 SX CEMENT - (FROM 735' TO SURFACE) POOH & LAID DOWN - N/D BOP - RDSUMO - WELL IS P&A'D - FINAL REPORT. WELL P&A'd ON 4/23/2012.