

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

APR 30 2012 220 South St. Francis Dr.

HOBBSD

Santa Fe, NM 87505

WELL API NO.

30-025-35244

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lusk Deep Unit A

8. Well Number 19

9. OGRID Number 229137

10. Pool name or Wildcat SWD; Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 West Texas, Suite 100, Midland, TX 79701

4. Well Location

Unit Letter N : 660 feet from the South line and 1650 feet from the West line  
Section 17 Township 19S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3584

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

Per Underground Injection Control Program Manual

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDON ☐  
CASING/CEMENT JOB ☐  
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

OTHER: Hole in tubing

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tubing Procedure

- 1) tih w/ 2-7/8" inj tbg. TOH laying down.
- 2) PU new 2-7/8" 6.5# L80 IPC tbg. TIH as follows:  
2-7/8" pump out plug  
6' x 2-7/8" pup jt  
No go nipple  
5-1/2" aslx pkr  
On / off tool  
2-7/8" 6.5# I80 tbg
- 3) set pkr @ 11,270'
- 4) release on/off tool. Circ pkr fluid. Latch back on pkr.
- 5) ndbop. Nuwh
- 6) Perform MIT test w/ OCD witness.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia Castillo TITLE Lead Regulatory Analyst DATE 4/27/12

Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332

For State Use Only

APPROVED BY: [Signature] TITLE Staff NGK DATE 4-30-2012

Conditions of Approval (if any):

MAY 01 2012