

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

HOBBS OCD

District II

1301 W Grand Ave, Artesia, NM 88210

OIL CONSERVATION DIVISION

District III

1000 Rio Brazos Rd, Aztec, NM 87410

APR 27 2012

1220 South St. Francis Dr.

Santa Fe, NM 87505

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-35962

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

LG-2850

7. Lease Name or Unit Agreement Name

Mobil Lea State

8. Well Number 8

9. OGRID Number

001092

10. Pool name or Wildcat

Northeast Lea Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well ☒

2. Name of Operator

Armstrong Energy Corporation

3. Address of Operator

P.O. Box 1973, Roswell, NM 88202

4. Well Location

Unit Letter N : 330 feet from the South line and 1650 feet from the West line

Section 2 Township 20S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ Tubing leak

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-19-12 Called Mark Whitaker w/ NMCD. MIRU. SDON

04-20-12 ND WH, NU BOP. Released Loc set pkr, POH w/ 185 jts of IPC 2-3/8" tbg and pkr, sent pkr to shop & SD. WO tbg tester & pkr. RIH w/ repaired pkr on 185 jts of IPC 2-3/8" tbg, tested to 5000 psi, found one bad joint 20 jts above pkr., hole in collar, laid down bad joint, continued in hole. PU 1 new jt of IPC tbg and ran it on top of string. RD tbg tester and SI well over night.

04-21-12 Opened BOP well on vacuum. RU pump truck and vacuum truck to catch circ fluid, set pkr and backed off on-off tool. Circ csg and tbg w/ 120 bbls of pkr fluid, caught fluid @ 51 1/2 BW down csg, latched on-off tool. ND BOP and NU WH, press up on csg to 390 psi for 40 min, no leak off. RD pump truck. Connected tbg to injection line. RD PU.

"CHART ATTACHED"

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE Vice President - Operations DATE April 25, 2012Type or print name Bruce Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: (575) 625-2222

## For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 5-1-2012

Conditions of Approval (if any):

MAY 01 2012

