

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCO

APR 27 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37032
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	34389
7. Lease Name or Unit Agreement Name	TD Pope 35
8. Well Number	2
9. OGRID Number	247128
10. Pool name or Wildcat	Denton; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3804' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Celero Energy II, LP3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter H : 2550 feet from the N line and 330 feet from the E line
Section 35 Township 14S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3-4/19/12 - POH with tbg, LD DC's, recovered Arrow pkr in shoe. RIH with 7" roto vert csg scraper, x-over, 382 jts + 25' tbg, tag at 12315'. RIH to 389 jts + 16', set BP @ 12,530', set pkr @ 12,513'. Set pkr @ 12,454'. Pump 85 bbls down tbg w/o loading. POH w/ pkr. RIH with GR/CNL/CCL, FL at 890', load well with 30 bbls, correlate to Schlumberger log dated 5-14-2005. Tag RBP at 12528', log from 12528' - 11800', and 10,000' - 4800'. RIH with 3 1/8" HP slick guns, perf 12497' - 12517' - 80 holes. Perforate 12440' - 12470' - 120 holes, found FL at 3750 FS, perforate 12368' - 12388' - 80 holes. Perf 12401' - 12411' - 40 holes, 12206' - 12219' - 52 holes, 12182' - 12190' - 32 holes, 12142' - 12150' - 32 holes, 12125' - 12129' - 16 holes, 12106' - 12113' - 28 holes. Test in hole below slips to 6000# as follows, 7" Kline K3 pkr, x-over, 2 3/8" SN, x-over, 369 jts tbg, set pkr @ 11,885' w/ 35 pts compression. Acidize perfs 12106' - 12517' w/ 20000 gallons, 95/5 blend 15% NeFe HCL/xylene, 4800# 100 mesh / graded rock salt, 1000# Benzoic acid flakes in 5 stages, flush with 170 BFW, ISIP vacuum, max psi 4900, avg psi 2700, max rate 9.6, avg rate 9.5, total load 984. POH with tbg and pkr. RIH with Kline overshot, 389 1/2 jts, tag salt at 12525'. Wash down w/ 100 BFW to 12530'. Latch up on RBP, open bypass, release RBP. POH with tbg and RBP. RIH w/ 7" x 3 1/2" Baker Type TAC with 3 1/2" X 2.812" profile nipple, 376 jts tbg, set TAC at 12086', release on/off tool. POH with 2 jts tbg, shoot fluid level at 6320 FFS. Pump 100 BPW down csg, pump 20 BPW down tbg, resume trickling water down csg. RIH with 1 std, latch onto TAC, release TAC. RIH to 382 jts + 18' in, set TAC at 12290', release on/off tool. POH with tbg and on/off, NDBOP, NU Seaboard WH, NUBOP. RIH with 2 7/8" collar & 41 jts 2 7/8" tbg. RIH with GE sub pump as follows: 1) 5 1/2" X 4.95" X 53.70" shroud, 1) stainless steel Osiris sensor, 1) 456 TR4-92 motor, 120 Hp, 2245V, 35A, re-rated to 155 Hp, 2458V, 42A, 2) TR4 98L seals, 1) TR4 UT RGS, 1) TR4 intake hanger, 3) TD650 pumps - 477 stages, 1) 2 3/8" SN, x-over, 199 jts 2 7/8" 6.5# L-80 8rd tbg. Total 297 jts 2 7/8" 6.5# L-80 8rd tbg (9570.90'), x-over, 82 jts 2 7/8" 7.9# L-80 PH-6 tbg (2586.20'). Bottom of sensor at 12265.05', bottom of shroud at 12270.30'. Leave well open to battery

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/24/2012Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Mark Whittaker TITLE Compliance Officer DATE 5-1-2012

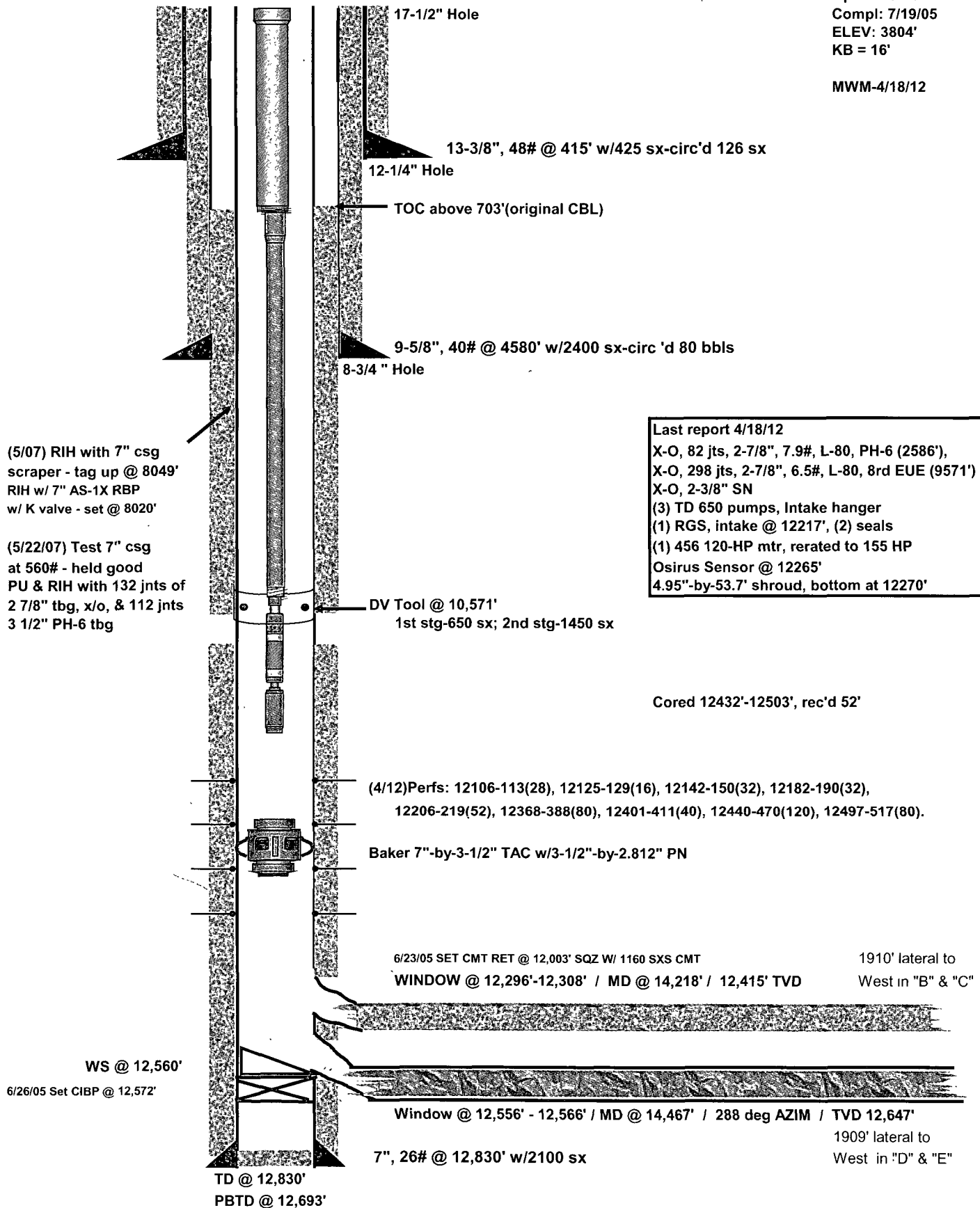
Conditions of Approval (if any):

MAY 01 2012

T. D. Pope "35" # 2 - 2550' FNL & 330' FEL of Sec. 35, T-14S, R37E - Unit Letter "H" - BHL @ 1959' FNL & 2228' FEL UL "G"
API # 30-025-37032

Spud: 4/01/05
Compl: 7/19/05
ELEV: 3804'
KB = 16'

MWM-4/18/12



Last report 4/18/12

X-O, 82 jts, 2-7/8", 7.9#, L-80, PH-6 (2586'),
X-O, 298 jts, 2-7/8", 6.5#, L-80, 8rd EUE (9571')
X-O, 2-3/8" SN
(3) TD 650 pumps, Intake hanger
(1) RGS, intake @ 12217', (2) seals
(1) 456 120-HP mtr, rerated to 155 HP
Osirus Sensor @ 12265'
4.95"-by-53.7" shroud, bottom at 12270'