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Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO.

30-025-29027

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG - 893

7. Lease Name or Unit Agreement Name

NEW MEXICO "DW" STATE

8. Well Number 01

9. OGRID Number

247692

10. Pool name or Wildcat

GAMA RIDGE MORROW, E

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

JAY MANAGEMENT, CO. LLC

3. Address of Operator

2524 WEST LOOP SOUTH-STE 810; HOUSTON, TX; 77027

4. Well Location

Unit Letter F, 1980 feet from the NORTH line and 1866 feet from the WEST line

Section 6 Township 22-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL = 3632'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

1. Production has dropped off substantially.

2. Plan to RU on well and check PBDT

3. Well will be sawbbed to determine fluid entry rate. A BHP will be run to determine remaining reserves if warranted.

4. Artificial lift system will be designed and installed if sufficient reserves remain.

Spud Date: May - 2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ron Gilbreath

TITLE Senior Staff Engineer

DATE 29-April-2012

Type or print name

Ron Gilbreath

E-mail address: rgilbreath@isramco-jay.com

PHONE: 713/456-7892- Ext 309

For State Use Only

APPROVED BY

[Signature]

TITLE

SPM MASTER

DATE 5-1-2012

Conditions of Approval (if any):

MAY 01 2012