## HOBBS OCD Form 3160-5 (August 2007) MAY 0 1 2012

New Mexico Oil Conservation Division, District i 1625 N. French Prive

1625 N. French Prive Hobbs. NM 88240

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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					Expires

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease S

5. Lease Serial No. NM-03927

6. If Indian, Allottee or Tribe Name

REGINDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

**UNITED STATES** 

		o drill or to re-enter a PD) for such proposa				
SUBMI	T IN TRIPLICATE – Other	7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well		R1477				
X Oil Well Gas V	Vell Other		8. Well Name and No.	Well Name and No.     Drickey Queen Sand Unit #701		
2 Name of Operator			9. API Well No.	9. API Well No.		
Celero Energy II, LP  3a. Address	30-005-29196 (de) 10. Field and Pool or E	30-005-29196 10. Field and Pool or Exploratory Area				
		, l	Caprock; Queen			
400 W. Illinois, Ste. 1601 M. Location of Well (Footage, Sec., T,	VIIQIANG IX 19101   R.M.∙or Survey Description)	(432)686-1883	11. Country or Parish,			
(N) Sec 34, T13S, R31E			Chaves	NM		
11' FSL & 1329' FWL	THE ADDDODDIATE DO	V/EQ) TO INDICATE NATUR				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION			PE OF ACTION			
Notice of Intent	Acidize	Deepen Trans	Production (Start/Resume)	Water Shut-Off Well Integrity		
	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	X Other Completion		
X Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	Management		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
	Abandonment Notices must be final inspection.)  7, 4 - 2 7/8" DC's, XO 3 est csg to 1000#. Ra  9. Set AD 1 pkr @ 294  10. Joints of 2 7/8" O.D int of 2 7/8" tbg, 5 1/2 est o 2914'; 3 1/2" X 8 j't of 2 7/8" tbg from 2 EOT at 2994'. NDB 5" O.D. x 28', series appray metal polish rod	e filed only after all requirements 3 5/8", 94 jts 2 7/8" to 3 an GR/CCL/CNL from F 48'. Acdz w/ 1500 gals 1 tbg, 1 - 3 1/2" x 8' tubi " x 2 7/8" left hand rele " tbg sub from 2914' to 2953' to 2985'; TAC w/ OP & NU 5 1/2" x 2 7/8 200-6000 Rotor, 116 -1 Space out rotor 30 ince	PBD @ 3092' to surf. Ran II inhibited 7 ½" NEFE HCL. ng sub, 4 1/2" x 28.85' seriase TAC & 1 - 2 7/8" x 6' b 2922'; 4 1/2" Stator from 2 13 p'ts tension from 2985' 1, 2000# larkin type head v x 25' "D" rods with rod gushes off bottom. Install 40 lines inhibited 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	mt plug. Circ clean. n w/ 15' perf gun, 2 SDON 14 hours. ies 200-6000 Stator, 4 ull plugged perforated 2922' to 2951'; 4 1/2" to 2988' and 2 7/8" with combination uides plus 1 - 6" x 1"		
14 1 hereby certify that the foregoing is t	rue and correct. Name (Printed		atory Analyst			
Signature Lisa 7	Jun &	Date 04/02/				

ACCEPTED FOR RECORPHIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to hose rights in the subject lease which would

Title 8 U.S. P Settion 100 Unid File A NES R Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fiaudulent statements or representations as to any matter within its jurisdiction