Form 3160-5 (August 2007)

New Mexico Oil Conservation Division, District &

UNITED 1625 N. French Drive

DEPARTMENT OF MANAGEMENT BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No NMLC060850

BUREAU OF LAND MANAGEMENT HOBBS OCD SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 1 2012

6 If Indian, Allottee or Tribe Name

	abandoned we	II. Use form 3160-3 (APD) for su	ich proposalsi 1			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit or CA/Agre	eement, Name and/or No	
Type of Well Gas Well □ Other				8 Well Name and No	E 8 FEDERAL COM 2H	
2 Name of Operator Contact TERRI STATHEM CIMAREX ENERGY CO OF COLORADDail. tstathem@cimarex.com				9 API Well No 30-005-29152-	00-X1	
3a Address 15 EAST 5 TULSA, O	5TH STREET SUITI		ne No (include area code) 2-620-1936	10 Field and Pool, o WILDCAT-WO	10 Field and Pool, or Exploratory WILDCAT-WOLFCAMP	
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)				11 County or Parish	11 County or Parish, and State	
Sec 8 T15S R31E SWNE 1830FNL 2310FEL				CHAVES COU	NTY, NM	
	12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF N	ÔTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION (TYPE OF	TYPE OF ACTION		
□ Notice of Intent		☐ Acidize ☐	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
		☐ Alter Casing ☐	Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report		☐ Casıng Repair ☐	New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice		☐ Change Plans ☐	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
		☐ Convert to Injection ☐	Plug Back	■ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilling: 02/15/12_spud_well. TD 17-1/2" hole @ 362' RIH w/ 13-3/8, 48#, H40 STC csg & set @ 362'. Mix & pump 460 sx Class C. Circ cmt. WOC 12 + hrs. 02/16/12 Test csg to 1250 psi for 30 mins. ok. 03/13/12 TD 8-3/4" hole @ 9031'. RIH w/ 7", 26#, P110 LTC csg & set @ 9031'. Mix & pump lead: 1150 sx Econocem; tail w/ 570 sx Versacem. WOC 12+ hrs. 03/14/12 Temp survey TOC @ 1600' Perf csg @ 1560'. Mix & pump 600 sx Calcium Chloride cmt tail w/ 300 sx Premium Plus NEAT cmt. Circ 43 bbls to surf. WOC 10+ hrs. 03/15/12 Test csg to 3000 psi for 30 mins. Ok. RO wiper plug & 125' of cmt. 03/27/12 TD 6-1/8" hole @ 15777'. 03/31/12 RIH w/ 4-1/2", 11.6#, P110 liner & set @ 8175-15728'. 04/02/12 Release rig.						
14 I hereby certify that the foregoing is true and correct. Electronic Submission #136095 verified by the BLM Well Information System For CIMAREX ENERGY CO OF COLORADO, sent to the Roswell Committed to AFMSS for processing by BEVERLY WEATHERFORD on 04/24/2012 (12BMW0460SE)						
Name (Printe	ed/Typed) TERRI ST	ATHEM	Title REGULA	ATORY ANALYST	<u> </u>	
Signature	(Electronic S	Submission)	Date 04/23/20	12	·	
		THIS SPACE FOR FEDI	ERAL OR STATE C	OFFICE USE		
Approved By ACCEPTED			DAVID R G _{Title} PETROLEU		Date 04/25/2012	
certify that the app		d Approval of this notice does not warran intable title to those rights in the subject leader ict operations thereon		ft.		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Revisions to Operator-Submitted EC Data for Sundry Notice #136095

Operator Submitted

BLM Revised (AFMSS)

Sundry Type

DRG SR

Lease

NMLC060850

NMLC060850

Agreement.

Operator

CIMAREX ENERGY COMPANY 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 Ph 432-620-1936

Admin Contact

TERRI STATHEM REGULATORY ANALYST E-Mail tstathem@cimarex com

Ph 432-620-1936

Tech Contact

TERRI STATHEM REGULATORY ANALYST E-Mail tstathem@cimarex com

Ph 432-620-1936

Location:

State County:

NM CHAVES

Field/Pool

ABO WOLFCAMP WILDCAT

Well/Facility

INDEPENDENCE 8 FEDERAL COM 2H Sec 8 T15S R31E Mer NMP SWNE 1830FNL 2310FEL

DRG SR

CIMAREX ENERGY CO OF COLORADO 15 EAST 5TH STREET SUITE 1000 TULSA, OK 74103 Ph 918-585-1:100

TERRI STATHEM REGULATORY ANALYST E-Mail tstathem@cimarex.com

Ph: 432-620-1936

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NM

CHAVES

WILDCAT-WOLFCAMP

INDEPENDENCE 8 FEDERAL COM 2H Sec 8 T15S R31E SWNE 1830FNL 2310FEL