

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

OCD-HOBBS

MAY 02 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other Injector2. Name of Operator
Apache Corporation3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 797053b. Phone No. (include area code)
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2970' FSL & 330' FWL UL M Sec 1 T21S R37E

5. Lease Serial No.
LC 065525

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
EBDU8. Well Name and No.
East Blinberry Drinkard Unit (EBDU) #0039. API Well No.
30-025-0632510. Field and Pool or Exploratory Area
Blinberry Oil & Gas (Oil) (6660)11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RTI
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Continued work on this well is as follows:

3/01/2012 - 3/20/2012

Failed MIT due to oil flow out of intermediate casing bradenhead while injecting water down tubing. Pressure tested casing to 550 psig for 10 min., held O.K. POH w/injection equip. Set RBP @ 5820'. Punched four (4) holes in the casing @ 3050'. Attempt to circulate to surface, no good. Shot four (4) squeeze holes w/csg gun @ 3050'; still holds 750 psig w/no injection. Shot four (4) squeeze holes @ 2375'. EIR of 1.5 BPM @ 1350 psig. Still no circulation to the surface. Attempt to pump water down bradenhead, no good. Spotted 20 sx Class C neat cement across squeeze holes @ 3050'. Set Cmt Ret @ 2319'. Squeezed perfs @ 2375' w/480 sx Class C neat cement. Squeezed to 1000 psig. No cement circulated to surface. Drilled out cement to 2411' & pressure tested to 550 psig; held O.K. Drilled out cement plug to 3120'. Shot four (4) squeeze holes @ 1100'. EIR @ 2.5 BPM & 250 psig. Got circulation to the surface. Set Cmt Ret @ 1050'. Squeezed w/190 sx Class C neat cement. Circulated 30 sx to surface. Shut casing valve & squeezed to 950 psig. DO cement to 1120'. Pressure tested squeeze to 550 psig for 30 min; held O.K. Pulled RBP @ 5820'. Set injection packer @ 5820'. Ran MIT & RTI.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Staff Engr Tech

Signature

Reesa Holland

Date 03/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

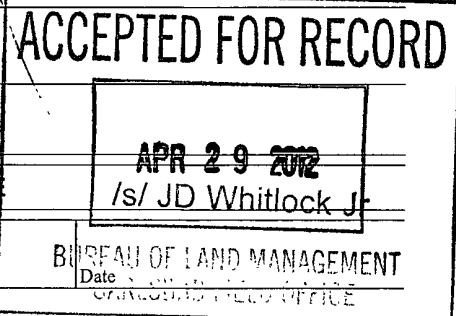
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



MAY 03 2012

Well and Notice Remarks

Doc. Number 96AIR5313A	Doc. Type WELL	Case Number NMNM112723X	Type 318220	Name EAST BLINEBRY DRINKARD UN
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API 300250632500S1	Well Name EAST BLINEBRY DRINKARD UNIT	Number 3	Operator APACHE CORPORATION
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Doc. Number	Date	Author	Subject	Category
12KMS0602S	03/29/2012	KURT SIMMONS	CSG	APPROVAL
PI	03/26/2012	JACK JOHNSON	INSP	GENERAL
WK	03/22/2012	PAUL FLOWERS	INSP	GENERAL
PI	03/19/2012	ANDREA MASSENGILL	INSP	FOLLOWUP
12KMS0602S	03/14/2012	KURT SIMMONS	CSG	APPROVAL
12DLM0328S	03/07/2012	DEBORAH MCKINNEY	WRK	APPROVAL
RV	11/04/2011	LINDA JIMENEZ	INSP	GENERAL
RV	10/03/2011	LINDA JIMENEZ	INSP	GENERAL
11BH0037S	03/25/2011	BETTY HILL	MIT	APPROVAL
11KMS0443S	03/10/2011	KURT SIMMONS	UPD	APPROVAL
11KMS0416S	03/09/2011	KURT SIMMONS	MIT	APPROVAL
DAP03509	04/20/2009	DEBORAH PARKER	INC	FOLLOWUP
DAP03509	04/20/2009	DEBORAH PARKER	INC	GENERAL
PI	04/15/2009	DEBORAH PARKER	INSP	GENERAL
07DLM0488S	04/03/2007	DEBORAH MCKINNEY	OTHER	APPROVAL
06CLD0074S	06/21/2006	CHERYL DEMONTIGNY	INJ	APPROVAL
06DG0430S	03/22/2005	DAVID GLASS	UA	APPROVAL
PI	05/01/2003	Katherine Haston	INSP	GENERAL
KAH-074-03	04/29/2003	Katherine Haston	INC	FOLLOWUP
KAH-074-03	04/29/2003	Katherine Haston	INC	GENERAL
02A0274S	06/11/2002	Deborah Parker	SUCCESS	GENERAL
01DG0165S	05/14/2001	David Glass	VARI	APPROVAL
99A2040S	02/12/1999	Katherine Haston	DISPOSE	APPROVAL
SJC-091-93	08/27/1993	S. CAFFEY	INC	GENERAL
SJC-091-93	07/28/1993	S. CAFFEY	INC	GENERAL

Category GENERAL

Date 03/22/2012

CS - Tested 5 1/2" casing 520psi for 30 min with 0 psi leakoff
 HS - No health or safety issues at this time

30-Mar-2012 09:28