

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NON-HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAY 02 2012

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Legacy Reserves Operating LP

3a. Address

PO Box 10848, Midland, TX 79702

3b. Phone No. (include area code)

432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980 FSL, 1980 FEL,
Unit Letter J, Sec. 10, T-23-S, R-37-E**

5. Lease Serial No.

LC-032452-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Skelly Penrose A Unit #53

9. API Well No.

30-025-10698

10. Field and Pool, or Exploratory Area

Langlie Mattix; 7RVRs-Queen-GB

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/28/12 MIRU plugging equipment.

03/29/12 Dug out cellar. NU BOP. Casing parted at surface.

03/30/12 Replace wellhead and new piece of casing.

04/02/12 NU BOP. POH w/ tbg and packer.

04/03/12 RIH w/ tbg and notched collar to 3510'. POH. RIH w/ 5 1/2 CIBP to 3500' and set. Circulated hole w/ mud laden fluid. Spotted 50 sx cement on top of plug @ 3500-3100. POH to 1800'. WOC. Tagged plug @ 3157'. POH to 2525'. Spotted 25 sx cement @ 2525-2345. POH w/ tbg.

04/04/12 Tagged plug @ 2390'. POH. Set packer @ 30'. Pressured up on plug 700 psi. Perf'd casing @ 1230'. Pressured up to 1500 psi on casing. POH w/ packer. RIH w/ tbg to 1280'. Spotted 35 sx cement @ 1280-1070. POH. WOC. Tagged plug @ 1067'. Perf'd casing @ 200'. Set packer @ 34'. Pump in rate of 1/2 bbl per minute @ 1500 psi. RIH open ended to 250'. Spotted 30 sx cement @ 250-70..POH.

04/05/12 Tagged plug @ 110'. Perf'd casing @ 60'. Pressured up on casing. RIH open ended and spotted 30 sx cement @ 110' to surface. Rigged down moved off.

04/13/12 Moved in welder and backhoe. Dug out cellar. Cut off well head. Welded on above ground Dry Hole Marker. Back filled cellar. removed dead men. cleaned location and moved off.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

**RECLAMATION
DUE 10-10-12**

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

Berry Johnson

Title **Operations Superintendent**

Signature

Date **04/24/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date **APR 26 2012**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

MAY 03 2012