Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Hobbs HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

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i)	OKEAU OF LAND MANA	OEMENT				
SUNDRY Do not use th abandoned we	9 2012 STATE	Lease Serial No STATE If Indian, Allottee or Tribe Name				
SUBMIT IN TR	7 If Unit or CA/Ag NMNM91067	reement, Name and/or No				
1. Type of Well			8 Well Name and N	0		
Oil Well Gas Well Ot	ECDU 1	\checkmark				
Name of Operator EOG RESOURCES INCORP	9 API Well No 30-025-30622	:-00-S1				
3a Address		3b Phone No (include area code)	1 400 000 0000			
MIDLAND, TX 79702		Ph: 432.686.3689 Fx: 432.686.3696				
4 Location of Well (Footage, Sec., 1	T., R , M , or Survey Description	(1)	11 County or Parish	11 County or Parish, and State		
Sec 16 T18S R33E SWSW 5	48FSL 760FWL		· LEA COUNTY	LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION	N		
- Notice of Intent	. Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity		
□ Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Workover Operation		
	Convert to Injection	□ Plug Back	☐ Water Disposal			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for following the Book Resources will rig up to MIRU POOH w/ tubing and packer. Find and replace bad tubing it	ally or recomplete horizontally, it will be performed or provide operations. If the operation responded ment Notices shall be file inal inspection.) Trepair a suspected tubing point. Run back in hole.	give subsurface locations and measu the Bond No on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ leak ASAP. Per Und	red and true vertical depths of all periods. Required subsequent reports shall impletion in a new interval, a Form 3 ing reclamation, have been completed erground Injection Control	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has		
Set tubing and packer at +/- 5128'. Run MIT test to + 500 psi. Chart test.		•	11.6 C Packer shall be set within or less than 100			
Return to injection.		leet of	f the uppermost injection pe	ris or open hole.		
14. Thereby certify that the foregoing is Commi	Electronic Submission #1 For EOG RESOU	36099 verified by the BLM Well RCES INCORPORATED, sent ting by DEBORAH MCKINNEY o	o the Hobbs			
Name (Printed/Typed) STAN WAGNER		· ·	ATORY ANALYST			
Signature (Electronic S	ubmission)	Date 04/23/20	012			
	THIS SPACE FO	R FEDERAL OR STATE (OFFICE USE			
Approved By DUNCAN WHITI OCK		Titlel FAD PET		Date 04/29/2019		

Office Hobbs