

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

MAY 02 2012 1220 South St. Francis Dr.

HOBBSUCD

Santa Fe, NM 87505

WELL API NO.

30-025-07192

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rosa Shults

8. Well Number 2

9. OGRID Number

247128

10. Pool name or Wildcat

Gladiola; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter N : 330 feet from the S line and 2310 feet from the W line

Section 18 Township 12S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Bit & scraper run to 11,900'.
2. WL set CIBP @ 11,900'. RIH w/ BP & PS on tbg & spot 25 sx. Circ salt mud to 9500'.
3. Raise tbg & spot 60 sx @ 9500-9150'. WOC a min of 4 hrs & tag at/above 9150'. Circ salt mud to 4625'. POOH.
4. Perf 2 @ 4625'. Run pkr & sqz 60 sx @ 4424-4625'. POOH w/ tbg. RIH w/ BP & PS & tag TOC at/above 4424'. Circ salt mud to 353'. POOH.
5. Perf 2 @ 353'. RIH w/ O-E tbg to 403' & fill 7" & 7" by 9 5/8" w/ a min 115 sx. POOH w/ tbg & top of csg.
6. RDMO. Clean & reclaim location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 05/02/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY

[Signature]

TITLE

STAFF MGR

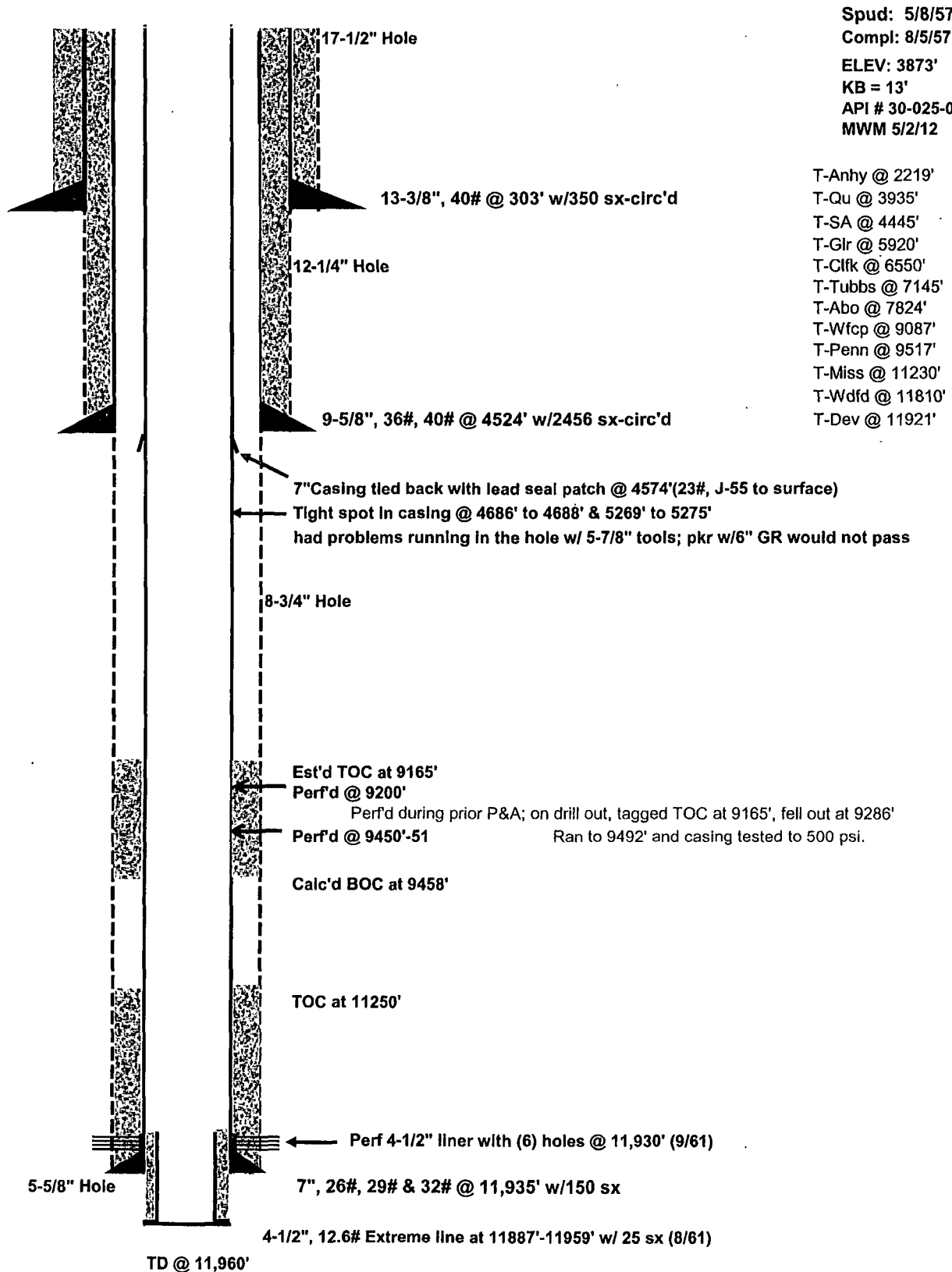
DATE

5-3-2012

Conditions of Approval (if any):

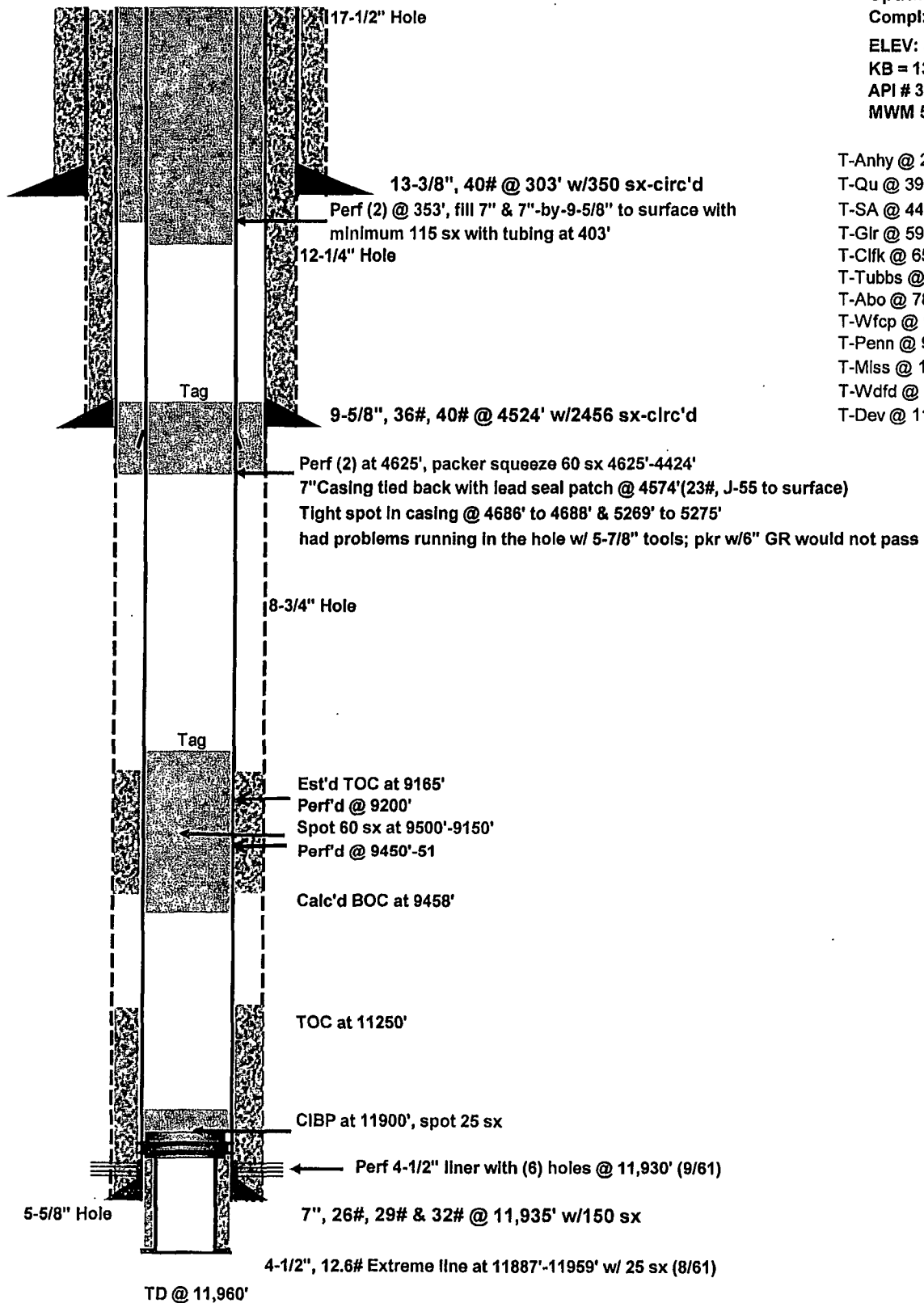
MAY 03 2012

Rosa Shults # 2 - 2310' FWL & 330' FSL of Sec. 18, T-12S, R-38E, Unit Letter "N"



Rosa Shults # 2 - 2310' FWL & 330' FSL of Sec. 18, T-12S, R-38E, Unit Letter "N"

Spud: 5/8/57
 Compl: 8/5/57
 ELEV: 3873'
 KB = 13'
 API # 30-025-07192
 MWM 5/2/12



T-Anhy @ 2219'
 T-Qu @ 3935'
 T-SA @ 4445'
 T-Glr @ 5920'
 T-Clfk @ 6550'
 T-Tubbs @ 7145'
 T-Abo @ 7824'
 T-Wfcp @ 9087'
 T-Penn @ 9517'
 T-Miss @ 11230'
 T-Wdfd @ 11810'
 T-Dev @ 11921'