

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FEB 20 2012

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTION WELL

2. Name of Operator
LEGACY RESERVES OPERATING LP

3a. Address
P O BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2500' FNL & 2350' FEL, UNIT LETTER G, SEC 23, T25S, R37E

5. Lease Serial No.
NM-7487

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
SOUTH JUSTIS UNIT

8. Well Name and No.
SOUTH JUSTIS UNIT #C-202

9. API Well No.
30-025-31967

10. Field and Pool or Exploratory Area
JUSTIS-BLINBRY-TUBB-DRINKARD

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

---- PLEASE SEE ATTACHED ----

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KENT WILLIAMS

Title PETROLEUM ENGINEER

Signature

Kent Williams

Date 02/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

MAY 03 2012

PLUG AND ABANDONMENT PROCEDURE

South Justis Unit # C-202

Field/Pool: Justis Blinebry-Tubb-Drinkard
Lea Co., NM

Date: 2/16/12

Engineer: Kent Williams

Company: Legacy Reserves Operating, LP

Purpose Of Procedure: Plug and abandon. Plan on using approved well plugger to perform turnkey PXA.

Pre-Job:

- Check location for required dirtwork and clearing of mesquite to accommodate equipment
- Test pulling unit anchors, as necessary

Procedure:

1. MIRU plugging company. NU 2000# minimum rated BOP.
2. Plug #1 (Producing Zone Plug) - Set CIBP at 5100'. Spot 25 sxs Class C cmt from 4731'-5100' (369'). WOC. No tag required.
3. Circ hole w 9.0 PPG mud laden fluid. Csg Volume = 75 bbls.
4. Plug #2 (Casing Plug) - Spot 10 sxs Class C cmt from 3500'-3650' (150'). WOC. Tag plug.
5. Plug #3 (Casing Plug) - Spot 10 sxs Class C cmt from 2000'-2150' (150'). No tag required.
6. Plug #4 (Casing Shoe Plug) - - Spot 10 sxs Class C cmt from 900'-1050' (150'). WOC. Tag plug.
7. Plug #5 (Surface Plug) - Circulate 7 sxs Class C cmt from 0-60' (60').
8. Top off cmt at surface to fillup csg if necessary.
9. Cut off well head. Weld on dry hole marker. Backfill cellar as necessary. Clean location. RDMO.

Note:

- Notify BLM-Carlsbad Office (575-393-3612) 24 hrs. prior to commencing operation.
- BOP rated at minimum 2000# WP
- Use Class "C" Neat Cement (1.32 ft³/sx cmt yield)
- Minimum WOC time of 4 hrs. to tag
- Use 9.0 PPG mud laden fluid (25 sxs of 50 # gel/sx in 100 bbls brine).
- Dry Hole Marker-4" steel pipe, 3' min. depth below GL and embedded in cmt, 4' above GL .and permanently inscribed with well name and number, operator name, lease serial #, and survey (qtr-qtr section, section, township, and range)

Misc Information:

AFE Cost - \$ 40,000 (Gross 8/8ths)

WELLBORE SCHEMATIC

Plug # 5 - 0' - 60' (60')

- Circ. w/ 5 sxs cmt
- Top off w/ cmt

12-1/4" Hole.
8-5/8" 24# csg @ 1025'.
CMT'd w/770 sxs. Circ.

Plug # 4 - 900' - 1050' (150')

- Spot 10 sxs cmt
- WOC. Tag plug.

Plug # 3 - 2000' - 2150' (150')

- Spot 10 sxs cmt
- No tag.

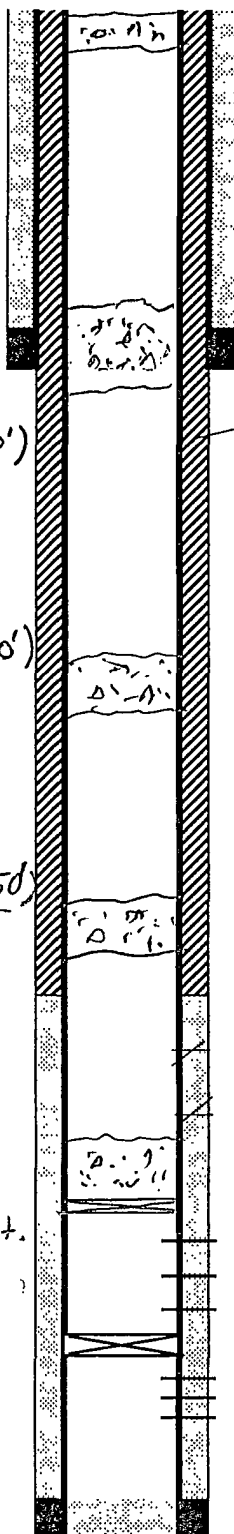
Plug # 2 - 3500' - 3650' (150')

- Spot 10 sxs cmt
- WOC. Tag plug.

Plug # 1 - 4731' - 5100' (369')

- Set CIBP @ 5100'. Spot 25 sxs. cmt.
- No tag.

7-7/8" hole
4-1/2" 10.5# csg @ 6050'
Cmt w/ 1430 sxs total
(Cmt w/ 400 sxs conventional
& 1030 sxs bradenhead sqz)



South Justis Unit C #202

Orig Operator: Arco Oil & Gas Company
2500' FNL & 2350' FEL (G)
Sec 25, T-25S, R-37E, Lea Co., NM
API 30-025-31967
KB-3091', 14' KB, GL=3077'
Spudded 05/04/93
Completed 07/07/93

Bradenhead Cement Sqz from surface
w/ 1030 sxs on initial completion.
TOC @ 4007' prior to pumping cmt

PROPOSED PXA

Orig TOC @ 4007' per TS

4472'- Csg Leak - 3 sqz jobs
Sqz w/ 300 sxs, 200 sxs, 125 sxs

4617'-76'- Csg Leak -
Sqz w/ 150 sxs

Blinebry
Perfs 5122'-5585' above CIBP

CIBP @ 5605'
Tubb - Drinkard
Perfs 5610'-5955' below CIBP

PBD @ 6012'.
TD @ 6050'.

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 w/ 1030 sxs on initial completion.
 TOC @ 4007' prior to pumping cmt

CURRENT WELLBORE SKETCH

Orig TOC @ 4007' per TS

4472'- Csg Leak - 3 sqz jobs
 Sqz w/ 300 sxs, 200 sxs, 125 sxs

4617'-76'- Csg Leak -
 Sqz w/ 150 sxs

Blinebry
 Perfs 5122'-5585' above CIBP

CIBP @ 5605'
Tubb - Drinkard
 Perfs 5610'-5955' below CIBP

PBD @ 6012'.
 TD @ 6050'.

7-7/8" hole
 4-1/2" 10.5# csg @ 6050'
 Cmt w/ 1430 sxs total
 (Cmt w/ 400 sxs conventional
 & 1030 sxs bradenhead sqz)