

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 02 2012

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
20 North Broadway, Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
Unit A 660 FNL 330 FEL

At top prod. Interval reported below

At total Depth 608 FNL & 332 FNL
Unit D 609 FNL & 4948/E

PP 632' FNL & 820 FEL

14. Date Spudded 12/5/2011

15. Date T.D. Reached 12/31/2011

16. Date Completed 3/2/2012 ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 13,359
TVD 9040'

19. Plug Back T.D.: MD 13,314'
TVI

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL; DUAL/SPACED/NUT/SPEC/DENS; BH/VOL;

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sk. & Type Cement Slurry Vol. (BBL) Cement Top* Amount Pulled

17 1/2" 13 3/8" K55 54.5# 0 1234' 985sx CI C; Circ 401 to pit Surface

12 1/4" 9 5/8" K-55 40# 0 4826' 1600 sx C; Circ 337 sx CBL Surface

8 3/4" 5 1/2" 110 17# 0 13,359' TOC 2592' 2300 sx C

DV 5997'

24. Tubing Record

Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)

2 7/8" 8,455'

25. Producing Intervals

Formation Top Bottom Perforated Interval Size No. Holes Perf. Status

Bone Spring 9,300 13,302 9300-13302 120 Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval Amount and Type of Material

9300-13302 Frac 6 Stages w/ total: 11,070,600# Sand White 20/40; 90,100# 100 mesh White Sand; 18,000 g 7.5% HCL; 1,086,040# Super LC, 20/40 (See attached detailed summary)

28. Production - Interval A

Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API

3/2/2012 3/2/2012 24 299 174 844

Choke Size Tbg. Press. Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status

28a. Production - Interval B

Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method

Choke Size Tbg. Press. Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status

5. Lease Serial No.
NMNM-94191

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
West Shinnery 15 Fed 2H

9. API Well No.
30-025-39956

10. Field and Pool, or Exploratory
Querecho Plains: Bone Spring

11. Sec. T., R., M., on Block and Survey or Area
A 15 T18S R32E

12. County or Parish 13. State
Lea NM

17. Elevations (DR, RKB, RT, GL)*
3819'

18. Total Depth: MD 13,359
TVD 9040'

19. Plug Back T.D.: MD 13,314'
TVI

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL; DUAL/SPACED/NUT/SPEC/DENS; BH/VOL;

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sk. & Type Cement Slurry Vol. (BBL) Cement Top* Amount Pulled

17 1/2" 13 3/8" K55 54.5# 0 1234' 985sx CI C; Circ 401 to pit Surface

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28. Production - Interval A

Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API

3/2/2012 3/2/2012 24 299 174 844

Choke Size Tbg. Press. Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status

28a. Production - Interval B

Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method

Choke Size Tbg. Press. Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status

(See instructions and spaces for additional data on reverse side)

MAY 03 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
Cherry Canyon	4887'	5920'	OIL	Rustler	1200'
Brushy Canyon	5920'	6618'	OIL	Salado	1380'
Bone Spring LM	6618'	8225'	SW	Yates	2683'
1st Bone Spring Sand	8225'	8478'	OIL	7 Rivers	3170'
2nd Bone Spring LM	8478'	8944'	OIL	Queen	3908'
2nd Bone Spring Sand	8944'	TD	OIL	Cherry Canyon	4887'
				Brushy Canyon	5920'
				Bone Spring	6618'
				1st Bone Spring SS	8225'
				2nd Bone Spring Lm	8478'
				2nd Bone Spring SS	9034'

Additional remarks (include plugging procedure):

Circle enclosed attachments

33. Indicate which items have been attached by placing a check in the appropriate box.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) David H Cook X7848Title Regulatory SpecialistSignature D. R.Date 3/29/2012

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction