<u>í</u>	
Submy Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
OIL CONSERVATION DIVISION	30-025-40073
District III – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NA 87490 2012 1220 South St. Francis Dr. South St. Francis Dr.	5. Indicate Type of Lease STATE 🛛 FEE 🗌
$\frac{1000 \text{ Rio Brazos Rd}, \text{ Aztec, NM 89440}}{\text{District IV} - (505) 476-3460}$ Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-873
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Gambler State Unit 8. Well Number
1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other	1
2. Name of Operator / / / / / / / / / / / / / / / / / / /	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Wildcat; Morrow
4. Well Location Unit Letter <u>O</u> : <u>750</u> feet from the <u>South</u> line and	1500 feet from the East line
Section 32 Township 11S Range 32E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
4401'GR	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
· -· · · · · · · · · · · · · · · · · ·	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEM	
OTHER: OTHER: Corr	npletion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details	
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mul	
proposed completion or recompletion.	· · · ·
/30/12 - Tagged up on DV tool at 9519'. Started drilling and fell out at 9523'. Circul	ated hole and tested to 1500 psi, held good for
5 min. Tagged up at 10,299'. Drilled down to 10,440' and circulated hole clean.	
/31/12 – Drilled down to 11,075' and circulated hole clean.	
$\frac{1}{12}$ – Drilled down to 11,308', tagged up on float collar and circulated hole clean. $\frac{2}{12}$ – RIH with scraper down to 11,308'. PUH to 11,280' and pickled casing with 10	000g 15% HCL acid. Displaced with 270 bbls
% KCL. /5/12 – Tagged up at 11,310'. Ran CCL/CBL/GR log from 11,310' up to surface with	1500 nsi on well. Cement was at surface
erforated Morrow 11,236'-11,239' (9), 11,223'-11,226' (9), 11,212'-11,215' (9), 11,1' 1,134'-11,139' (15).	
/6/12 – Pressured casing to 1000 psi, good. Acidized with 2500g 7-1/2% Morrow acid	d with 100 ball sealers. Balled out with 70 ball
ealers.	
$\frac{1}{2}$ /9/12 – Frac with a 40# gel frac – was designed to frac with 65Q after $\frac{1}{2}$ # on formation	
umped 52,495# 18/40 Versaprop, 120 tons CO2. AS-1 packer and 2-7/8" 6.4# L-80 tu Vellbore schematic attached	ubing at 11,008'.
and Date: 3/31/11 Die Balance Date:	1/15/12
pud Date: Rig Release Date:	1/15/12
handling and first shared in formation where the issues and a sound issues have to the hard of the hard of the	
hereby certify that the information above is true and complete to the best of my knowl	ledge and belief.
SIGNATURE (Internetion) TITLE Regulatory Reporting	ng Supervisor DATE <u>April 26, 2012</u>
	· · · · · · · · · · · · · · · · · · ·
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetro</u> For State Use Only	leum.com PHONE: <u>575-748-4168</u>
	BAN O OOTO
APPROVED	MAY 0 3 2012
Conditions of Approval (if any):	DATEMAX 0 3 201



Ľ