Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105								
1 1/05 N D 17 11 ND 4 000 40					Energy, Minerals and Natural Resources					Revised August 1, 2011 1. WELL API NO.							
CILC F AC Advanced NA 00010									30-025-40073 2. Type of Lease								
Oil Conservation Division District III 1000 Rto Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 8750APR 30 2012 1220 South St. Francis Dr. Santa Fe, NM 87505								Z Type of Lease STATE FEE FED/INDIAN									
1220 S St Francis Dr., Santa Fe, NM 8750 APR 3 V Santa Fe, NM 87505										3. State Oil & Gas Lease No VB-873							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											VB-873						
4. Reason for filing RECEIVES										5. Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Gambler State Unit 6. Well Number.								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								1									
7 Type of Completion ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8 Name of Opera		WOR	ZOVER []	DEEFE	INING		<u> </u>	MITERE	NI KESI	SK VOII	9 OGRID						
Yates Petroleum		tion						025575									
10 Address of Op 105 South Fourt		Artesia	a, NM 882	10		,			11 Pool name or Wildcat Wildcat; Morrow (Gas)					7690>			
	Unit Ltr		ction	Township		Range	Lot		Feet from tl		N/S Line		Feet from the		E/W Line Coun		County
Surface:	O	32		11S		32E			750		South		1500		East		Lea
BH:										1							
13 Date Spudded RH 3/31/11 RT 12/14/11						15 Date Rig Released 1/15/12				16 Date Completed 4/19/12			(Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 4401'GR 4420'KB				
18. Total Measured Depth of Well 11,400'				19. Plug Back Measured Depth 11,310'			1	20 Was Directiona No			CNL, Hi-Res La			i-Res Lat	erolog	Array,	
Borehole Compensated Sonic, CBL 22 Producing Interval(s), of this completion - Top, Bottom, Name 11,134'-11,239' Morrow									oomie, cbii								
23						ING REC	ORI										
· CASING SIZ	ZE		IGHT LB /F	T		DEPTH SET	-	H	OLE SIZI	3	CEMENTING RECORD AMOUNT PULLED 4-1/2yds redi-mix to surface						
11-3/4"			Conductor 42#		40'			14-3/4"			380 sx (circ)						
8-5/8"			32#		3658'			11"			925 sx (circ)						
5-1/2"			17#	-		11,400' 7-7/8"			1050 sx(TOC-Surf-CBL)								
24.			· 	!	LINI	ER RECORD				25	<u> </u>	Т	UBING	RECO	ORD		
SIZE	TOP		ВОТ	ВОТТОМ		SACKS CEMENT		SCREEN			ZE			H SET	PACKER SET		
	 									2-	7/8"		11,00	8'		11,008	•
26 Perforation	record (inte	erval, s	ize, and nun	nber)		L		27 AC	ID SHO	T FR	ACTURE	E CE	<u> </u> MENT	SOLIE	EEZE E	TC	
11,236'-11,239' (9) 11,197'-11,199' (6)									INTER		AMOUNT AND KIND MATERIAL USED						
11,223'-11,226' (9) 11,187'-11,190' (9) 11,212'-11,215' (9) 11,134'-11,139' (15								11,134	'-11,239	,	2500g 7-1/2% Morrow acid, 100 ball sealers Frac w/40# gel, 52,495# 18/40 Versaprop, 120 tons CO2						
11,212 11,213	(2) 11	,151	11,155 (1.	,,			}				Frac W	74U# E	ei, 52,45	75# 18	40 Vers	aprop,	120 tons CO2
28							PRC	DUC	TION		I						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Producing																	
Date of Test 4/24/12	Pate of Test Hours Tested Ch 24/12 24 hrs 19		19/6			Test Period		Oıl - Bbl		Ga 87			Water 0		[]	NA	ıl Ratio
Flow Tubing Press	Casing Packer			ulated 2 r Rate	24- 	Oil - Bbl.			- MCF	1	Water - Bl	bl			vity - API	- (Cori	')
500 psi	500 psi																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By M. Ramirez																	
31 List Attachments Logs and Deviation Survey																	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33 If an on-site bi	urial was u	sed at t	he well, rep	ort the e	xact loc	ation of the on-s	site bur	ial:									
I hereby certif	that the	e infor	rmation of	iown o	n hotl	Latitude	form	is true	and ac	mplete	Longit		Cmm Ira	owla-	laa aa l	NAI	O 1927 1983
i nereby certif	y irrui 1716	ingul	mailon sr	wwi 0	n oon	i siues oj irils	jorm	is it ue	ини СО	прівів	io ine oi	esi Oj	ту кпо	эшеа	ge und	verief	
Signature <u></u>	Su	لإد	event	٩	Printe Nam		<u>ta</u>	Titl	e <u>Regu</u>	latory I	Reporting	Supe	rvisor	Date	e <u>Apr</u>	il 26, :	2012
E-mail Address:	E-mail Address: tinah@yatespetroleum.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A			
T. Salt		T. Strawn	10,094'	T. Kirtland	T. Penn. "B			
B. Salt		T. Atoka	10,600'	T. Fruitland	T. Penn. "C			
T. Yates	2282'	T. Miss	11,256'	T. Pictured Cliffs	T. Penn. "D			
T. 7 Rivers	•	T. Devonian		T. Cliff House	T. Leadville			
T. Queen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres	3553'	T. Simpson		T. Mancos	T. McCracken			
T. Glorieta	4994'	T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash		T. Dakota				
T.Tubb	6460'	T. Delaware Sand		T. Morrison				
T. Drinkard		T. Bone Springs		T.Todilto				
T. Abo	7292'	T. Rustler	1570'	T. Entrada				
T. Wolfcamp	8488'	T. Morrow	10,996'	T. Wingate				
T. Upper Penn	8893'	T		T. Chinle				
T. Cisco		Т		T. Permian				

	l - 7		!
T. Cisco	T	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of water inf	flow and elevation to which water	r rose in hole.	
No. 1, from	toto	feet	•••••••
No. 2, from	to	feet	••••••
No. 3, from	to	feet	
LIT	HOLOGY RECORD	Attach additional sheet if nece	ssarv)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						;	