

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
MAY 02 2012

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30005
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: DAURON
4. Well Location Unit Letter <u>I</u> : <u>3535</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line		8. Well Number 3
Section <u>1</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		9. OGRID Number 005380
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557'		10. Pool name or Wildcat Wantz; Abo, Blinbry, Drinkard/Tubb

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Shut-In ABO; DHC Blinbry, Drinkard/Tubb ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/17/2012: Set CIBP @ 7150' to shut-in ABO. , 01/18/2012: Perf Drinkard/Tubb fr 6629'-7046' (35 Shots).
01/19/2012: Acidize Drinkard/Tubb fr 6629'-7046' w. 3000 gals 20% 90/10 Acid. Spaced 55 balls in last
2,500 gls acid. Flush acid w. 55 bbls 9# b/w.. 01/24/2012: Frac Drinkard/Tubb perfs fr 6629'-7046'
w.100,128# Super LC 20/40 Mesh sand & 84,630 CX-10 X-Link gal. Perf Blinbry fr 6040'-6468'. Acidize
Blinbry perfs w. 3000 gals 20% 90/10 acid. Frac Blinbry perfs fr 6629'-7046' w.100,128# Super LC 20/40
Mesh sand & 84,630 CX-10 X-Link gal. 02/02/2012: Well on Prod

DHC-HOB-459

Spud Date:

08/18/1987

Rig Release Date:

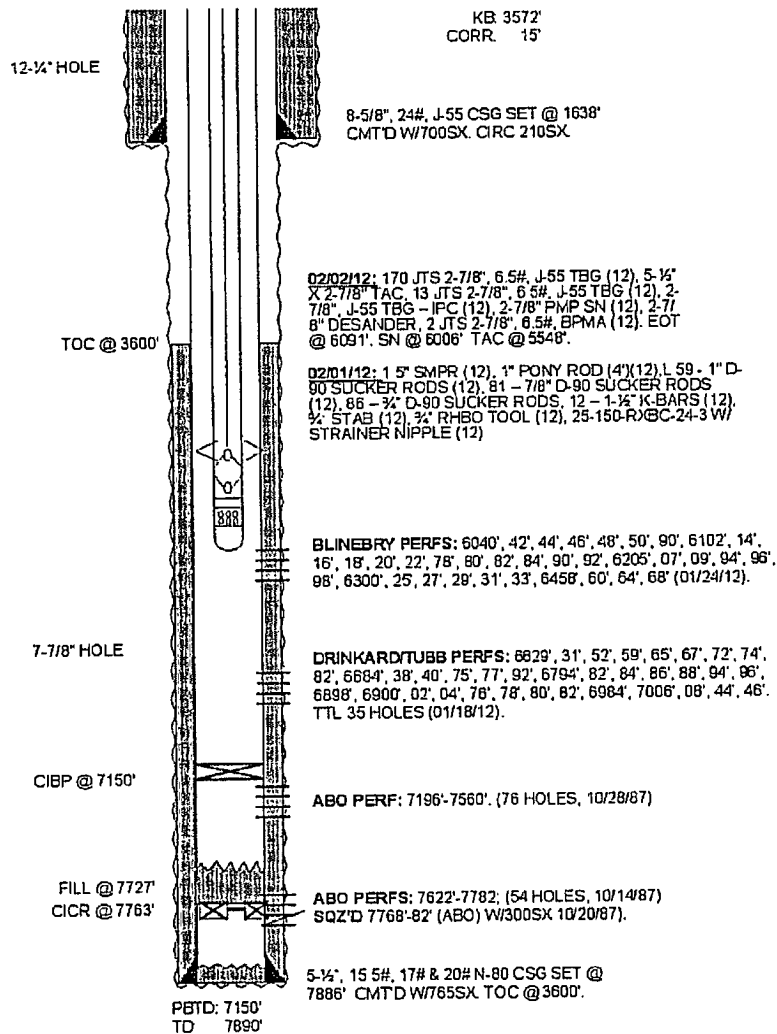
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 04/30/2012
Type or print name STEPHANIE RABADUE E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE PERSONNEL MANAGER DATE MAY 03 2012
Conditions of Approval (if any):

MAY 03 2012



Dauron 3

LOCATION: 3535' FNL & 660' FEL, Unit I, Sec 1, T21S, R37E

COUNTY/STATE: LEA, NM

FORMATION: ABO, BLINEBR, DRINKARD/TUBB

SPUD DATE: 08/18/1987

API #: 30-025-30005