

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>HOBBES</b> <b>MAY 02 2012</b> <b>RECEIVED</b> <b>CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008											
		1. WELL API NO. 30-025-30320				2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No.															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Dauron</b> 6. Well Number <b>3</b>											
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Add zones; isolate AB0																	
8. Name of Operator <b>XTO Energy Inc.</b>						9. OGRID Number <b>005380</b>											
10. Address of Operator <b>200 N Loraine, Ste. 800 Midland, TX 79701</b>						11. Pool name or Wildcat <b>Wantz-AB0; Blineberry, Drinkard/Tubb</b>											
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	<b>I</b>	<b>1</b>	<b>21S</b>	<b>37E</b>		<b>3535</b>	<b>North</b>	<b>660</b>	<b>East</b>	<b>Lea</b>							
BH:																	
13. Date Spudded <b>8/18/1987</b>		14. Date T.D. Reached		15. Date Rig Released		16 Date Completed (Ready to Produce) <b>11/9/1987</b>		17. Elevations (DF & RKB, RT, GR, etc.)		<b>3557 GL</b>							
18. Total Measured Depth of Well <b>7798'</b>			19. Plug Back Measured Depth <b>7150'</b>			20. Was Directional Survey Made		21. Type Electric and Other Logs Run									
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blineberry: 6040' -6468', Drinkard: 6838' -7046' Tubb: 6629' -6684'</b>																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
<b>8 5/8"</b>		<b>24#</b>		<b>1638'</b>		<b>12 1/4"</b>		<b>700sxs; 210sxs circ</b>									
<b>5 1/2"</b>		<b>15.5, 17 &amp; 20#</b>		<b>7886'</b>		<b>7 7/8"</b>		<b>765sxs; ToC: 3600'</b>									
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN									
26. Perforation record (interval, size, and number) <b>Blineberry 6040' -6468'</b> <b>Drinkard 6838' -7046'</b> <b>Tubb 6629' -6684'</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>6040' -7046'</b></td> <td><b>Acid: 3000 gals 20% 90/10, Frac:</b></td> </tr> <tr> <td></td> <td><b>100.128# Super LC 20/40 mesh sand</b></td> </tr> <tr> <td></td> <td><b>&amp; 84,630 CX-10 X-Link</b></td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>6040' -7046'</b>	<b>Acid: 3000 gals 20% 90/10, Frac:</b>		<b>100.128# Super LC 20/40 mesh sand</b>		<b>&amp; 84,630 CX-10 X-Link</b>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
<b>6040' -7046'</b>	<b>Acid: 3000 gals 20% 90/10, Frac:</b>																
	<b>100.128# Super LC 20/40 mesh sand</b>																
	<b>&amp; 84,630 CX-10 X-Link</b>																
<b>28. PRODUCTION</b>																	
Date First Production <b>02/02/2012</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping: 25-150-RXBC-24-3 w/Strainer Nipple</b>						Well Status (Prod. or Shut-in) <b>Prod</b>									
Date of Test <b>03/03/2012</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl. <b>44</b>	Gas - MCF <b>70</b>	Water - Bbl. <b>205</b>	Gas - Oil Ratio <b>1590.91</b>										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>44</b>	Gas - MCF <b>70</b>	Water - Bbl. <b>205</b>	Oil Gravity - API -(Corr.) <b>37.2</b>											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By										
31. List Attachments <b>C-102 (3), C-103, C-104 (3), C-144EZ Closure, WB Diagram</b>																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial																	
Latitude				Longitude		NAD: 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <b>Stephanie Rabadue</b>		Printed Name <b>STEPHANIE RABADUE</b>		Title <b>Regulatory Analyst</b>		Date <b>04/30/2012</b>											
E-mail address <b>stephanie.rabadue@xtoenergy.com</b>																	

**MAY 03 2012**

DAC-140B-450

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6005'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6498'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6812'	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology