

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address

XTO Energy Inc.

200 N. Loraine, Ste. 800

Midland, TX 79701

2 OGRID Number

005380

3 Reason for Filing Code/Effective Date

DHC Blinebry/Tubb/Drinkard

4 API Number

30-0

25-30005

5 Pool Name

~~Wantz-ABO~~; Blinebry *Oil Gas (OIL)*

6 Pool Code

06660

7 Property Code

18305

8 Property Name

Dauron

9 Well Number

3

II. Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	1	21S	37E	9	3535	North	660	East	Lea

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
P	P				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
195739	Plains Marketing, L. P. P. O. Box 4648 Houston, TX 7210	0
159160	Targa Midstream Services, Lmted, Partnership 1000 Louisiana, Stue 4300 Houston, TX 77002	G

IV. Well Completion Data

21 Spud Date	22 Ready Date	23 TD	24 PBTD	25 Perforations	26 DHC, MC
08/18/87	10/31/87	7890'	7150'	6040' - 6468'	DHC - HOB-459
27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement		
12 1/4"	8 5/8"	1638'	700 sxs		
7 7/8"	5 1/2"	7886'	765 sxs		

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
02/10/2012		03/03/2012	24hrs		
37 Choke Size	38 Oil	39 Water	40 Gas	41 Test Method	
	29/44	137/205	47/70	Pump	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Stephanie Rabadue*
Printed name: STEPHANIE RABADUE
Title: Regulatory Analyst
E-mail Address: stephanie.rabadue@xtoenergy.com
Date: 04/30/2012

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: *[Signature]*
Approval Date: MAY 03 2012
Phone: 432-620-6714

MAY 03 2012

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address XTO Energy Inc. 200 N. Loraine, Ste. 800 Midland, TX 79701		2 OGRID Number 005380
4 API Number 30-0 25-30005		5 Pool Name Wantz-ABQ; Tubb <i>H/2 Gas (DIL)</i>
7 Property Code 18305		8 Property Name Dauron
		6 Pool Code 60240
		9 Well Number 3

II. 10 Surface Location

UL or lot no I	Section 1	Township 21S	Range 37E	Lot. Idn 9	Feet from the 3535	North/South Line North	Feet from the 660	East/West line East	County Lea
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11 Bottom Hole Location

UL or lot no	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code P	13 Producing Method Code P	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

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195739	Plains Marketing, L. P. P. O. Box 4648 Houston, TX 7210	0
159160	Targa Midstream Services, Lmted, Partnership 1000 Louisiana, Stue 4300 Houston, TX 77002	G

IV. Well Completion Data

21 Spud Date 08/18/87	22 Ready Date 10/31/87	23 TD 7890'	24 PBTB 7150'	25 Perforations 6629' - 6684'	26 DHC, MC DHC - HDB-459
27 Hole Size 12 1/4"	28 Casing & Tubing Size 8 5/8"	29 Depth Set 1638'	30 Sacks Cement 700 sxs		
7 7/8"	5 1/2"	7886'	765 sxs		

V. Well Test Data

31 Date New Oil 02/10/2012	32 Gas Delivery Date	33 Test Date 03/03/2012	34 Test Length 24hrs	35 Tbg Pressure	36 Csg Pressure
37 Choke Size	38 Oil 44	39 Water 205	40 Gas 70	41 Test Method Pump	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Stephanie Rabadue</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: PETROLEUM ENGINEER Approval Date: MAY 03 2012		
Printed Name: STEPHANIE RABADUE					
Title: Regulatory Analyst					
E-mail Address stephanie_rabadue@xtoenergy.com					
Date: 04/30/2012		Phone: 432-620-6714			

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

MAY 02 2012

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

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		3 Reason for Filing Code/Effective Date DHC Blinebry/Tubb/Drinkard
4 API Number 30-0 25-30005	5 Pool Name Wantz-AB0; Drinkard	6 Pool Code 19190
7 Property Code 18305	8 Property Name Dauron	9 Well Number 3

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31 Date New Oil 02/10/2012	32 Gas Delivery Date	33 Test Date 03/03/2012	34 Test Length 24hrs	35 Tbg Pressure	36 Csg Pressure
37 Choke Size	38 Oil 15/44	39 Water 68/205	40 Gas 23/70		41 Test Method Pump

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature: Stephanie Rabadue

Printed name:
STEPHANIE RABADUE

Title:
Regulatory Analyst

E-mail Address
stephanie.rabadue@xtoenergy.com

Date: 04/30/2012

Phone: 432-620-6714

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

MAY 03 2012