Form 3160-5 (August 2007)

DEPA BUR

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

UNITED STATES		FORM APPROVED
ARTMENT OF THE INTERIOR		OMB NO 1004-013:
EAU OF LAND MANAGEMENT		Expires: July 31, 201
ENTO OF ENTER MINITION CONTENT	Δ-	5 Lease Serial No.

	NOTICES AND REPORT		OCD Hobbs	NMNM43562	
Do not use the abandoned we	is form for proposals to di II. Use form 3160-3 (APD)	rill or to re-enter an for such proposals:IOBI	BS OCD	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side	3 0 2012	7 If Unit or CA/Agree	ement, Name and/or No
I. Type of Well	/	• • •		8. Well Name and No.	
Oil Well Gas Well Otl	ner /	#HP	יבוו/בה	CASCADE 29 FE	DERAL 1H
Name of Operator CIMAREX ENERGY COMPAI		ERRI STATHEM		9 API Well No 30-025-40346-0)0-X1
3a Address		Bb. Phone No. (include area code	e)	10 Field and Pool, or	Exploratory
MIDLAND, TX 79701	RIENFELD STREET, SUITE 600 Ph: 432-620-1936 9701			WILDCAT	
4. Location of Well (Footage, Sec., 1	T., R, M, or Survey Description			11. County or Parish,	and State
Sec 29 T25S R33E NWNW 0330FNL 0350FWL 🗸				LEA COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
	Acidize	☐ Deepen	- Productio	on (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclama		Well Integrity
Subsequent Report	Casing Repair	New Construction	☐ Recompl		_
Final Abandonment Notice	Change Plans	Plug and Abandon	_	rily Abandon	Other Drilling Operations
·	Convert to Injection	☐ Plug Back	☐ Water Di	-	
13. Describe Proposed or Completed Op	_	_	_		vimate duration thereof
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following. Drilling: 01/05/12 Spud well. 01/07/12 TD 17-1/2" hole @ 9.01/08/12 RIH w/ 13-3/8", 48# bbls to surf. WOC 12 + hrs. 01/09/12 Test csg to 1250 ps 01/23/12 TD 12-1/4" hole @ 01/24/12 RIH w/ 9-5/8", 40#, Circ 180 bbls. WOC 12 + hrs 01/25/12 Test csg to 2800 ps 02/05/12 TD 8-3/4" verticial h 02/07/12 Mix & pump 233 sx	ally or recomplete horizontally, given's will be performed or provide the operations. If the operation result bandonment Notices shall be filed final inspection.) 995'. HA40, STC csg & set @ 998 if for 30 mins. Ok. 4813'. J55, LTC csg & set 4813'. Is for 30 mins. Ok.	we subsurface locations and meas e Bond No on file with BLM/BI sin a multiple completion or reconly after all requirements, inclusion of the second of the s	tail w/ 200 sx H. Circ hole	rtical depths of all pertic sequent reports shall be sew interval, a Form 316 i, have been completed,	nent markers and zones e filed within 30 days 60-4 shall be filed once
	Electronic Submission #136 For CIMAREX ENER	RGY COMPANY OF CO. sen	t to the Hobbs	/	<u>~</u> .
	itted to AFMSS for processing	g by DEBORAH MCKINNEY	on 04/25/2012	(12KMS0676SE)	<i>X</i> 2/
Name (Printed/Typed) TERRI ST	ATHEM	Title REGUI	LATORY ANA	LYST	
Signature (Electrônic S	Submission)	Date 04/23/2	2012		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	E /O	N. N. S.
Approved By ACCEPT	Em D		FERNANDE EUM ENGINE		04/26/201
Conditions of approval, if any, are attache earlify that the applicant holds legal or equivalent to early which would entitle the applicant to conduct the transfer of the conduction of the con	uitable title to those rights in the si	ot warrant or ubject lease	1/2		1 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Title 18 U.S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #136066 that would not fit on the form

32. Additional remarks, continued

clean. WOC.
02/08/12 Dress cmt - tag TOC @ 9172'. DO cmt @ 9172-9500'.
02/09/12 Drill cmt to KOP @ 9600'. KO 8-3/4" lateral.
02/12/12 Drill to 9892' Pojected 45-50' below target. POOH to set cmt plug.
02/13/12 TIH w/ 2-7/8" tbg. Mix & pump 300 sx cmt WOC.
02/14/12 Wash down to TOC @ 9315' DO cmt to 9379'.
02/15/12 DO cmt to KOP @ 9430'. KO 8-3/4" lateral
03/03/12 TD 8-3/4" hole @ 14296'.
3/10/12 RIH w/ 5-1/2", 17#, P110, LTC csg & set @ 14289'. Mix & pump lead. 1430 sx; tail: 11120 sx. Lost returns after 711 bbls. WOC.
03/11/12 Release rig.
03/16/12 CBL TOC @ 7800'.
04/03/12 Mix & pump bradenhead sqz w/ 700 sx Poz C.
04/05/12 CBL - TOC @ 650'.
04/08/12 Submit CBL to BLM for review and path foward.