

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD
OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 02 2012

SUBMIT IN TRIPLICATE – Other instructions on page 2. **RECEIVED**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NM107393
2. Name of Operator Mewbourne Oil Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 5270 Hobbs, NM 88241	3b. Phone No. (include area code) 575-393-5905	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 150' FNL & 2350' FWL, Sec 21, T26S, R32E		8. Well Name and No. Red Hills West 21 Fed Com #2H
		9. API Well No. 30-025-40391
		10. Field and Pool or Exploratory Area Wildcat G05 S263208P
		11. Country or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Completion Sundry</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

04/05/12 Frac horizontal Bone Springs from 9390' MD (8903' TVD) to 13333' MD (8945' TVD) in 20 stages 800,000 gal WF15 w/375,080# 100 Mesh sand & 1,320,000 gal 15# XL w/1,701,840# 20/40 sand. Flowback well for cleanup.

04/07/12 Put well on production.

We are asking for a tubing exemption at this time.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jackie Lathan		Title Hobbs Regulatory
Signature <i>Jackie Lathan</i>		Date 04/20/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	PETROLEUM ENGINEER	Date MAY 03 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title <i>KGG</i>	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 03 2012



Do It Once
Do It Right.

Confidential Information - not to be disclosed
outside Mewbourne Oil Company

Completion
Final

Prepared for Mr. Mickey Young		Company Mewbourne Oil Company	Date 6-Mar-12			
Well Name Red Hills West -21- Fed Com #2H		Type of Installation 20-Stage 4-1/2" StackFRAC® HD	Location Lea County, NM			
Depth	Drawing	Description	OD(in)	ID(in)	Length	
REV_			Page 1 of 3			
TOL 9013.68 345 BBLs		***Drillable FracPORT's to be shipped without handling pups***				
		Latched Seal Assembly 7" 23-32 ppf x 3.875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer PN: 108425-000004 (Shear Pins: 2 @ 482 plus 1 @ 241 : 1,205 psi setting pressure) SF Bottom Guide SERIAL # SNU0007074	5.875"	4.750	9.98	
7" Shoe 9334 EA1022013 Stage 20 9,390.30 351 BBLs		7" 26# P-110 LT&C Casing	5.850"	3.850		
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 6	4.500"	3.930	274.85	
		Packers Plus 4-1/2" Drillable FracPORT™ with 3.500" Seat for 3.625" High Pressure Ball PN: 121332-000023 (5 shear pins at 314 psi each: 1,570 psi opening pressure)	5.630"	3.500	2.65	
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 1	4.500"	3.930	45.85	
9,444.91		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930	6.11	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)	5.750"	3.875	5.25	
		3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2017805	4.500"	3.930	3.09	
EA3017157 Stage 19 9545.03 353 BBLs		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.78	
		Packers Plus 4-1/2" Drillable FracPORT™ with 3.375" Seat for 3.500" High Pressure Ball PN: 121332-000022 (5 shear pins at 314 psi each: 1,570 psi opening pressure)	5.630"	3.375	2.65	
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 1	4.500"	3.930	45.71	
9599.51		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930	6.12	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)	5.750"	3.875	5.25	
		3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2017807	4.500"	3.930	3.09	
EA1025190 Stage 18 9698.77 355 BBLs		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	90.92	
		Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball PN: 121332-000021 (5 shear pins at 314 psi each: 1,570 psi opening pressure)	5.630"	3.250	2.65	
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 3	4.500"	3.930	137.49	
9844.98		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930	6.07	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)	5.750"	3.875	5.25	
		3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2017898	4.500"	3.930	3.08	
EA1021840 Stage 17 9989.68 360 BBLs		4-1/2" 13.50# P-110 LTC LINER JOINTS: 3	4.500"	3.930	136.97	
		Packers Plus 4-1/2" Drillable FracPORT™ with 3.125" Seat for 3.250" High Pressure Ball PN: 121332-000020 (5 shear pins at 314 psi each: 1,570 psi opening pressure)	5.630"	3.125	2.65	
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.18	
10089.53		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930	6.02	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)	5.750"	3.875	5.25	
		3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2017788	4.500"	3.930	3.06	
EA3016229 Stage 16 10189.55 363 BBLs		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.71	
		Packers Plus 4-1/2" Drillable FracPORT™ with 3.000" Seat for 3.125" High Pressure Ball PN: 121332-000019 (5 shear pins at 314 psi each: 1,570 psi opening pressure)	5.630"	3.000	2.65	
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 3	4.500"	3.930	137.37	
10335.64		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930	6.07	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)	5.750"	3.875	5.25	
		3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2017789	4.500"	3.930	3.07	
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.36	
Service Center Midland, TX		Telephone 432-563-8024	Contact Scott Mabry			
			Telephone Chad Williams 405-255-3223			



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Completion
Final

Prepared for Mr. Mickey Young	Company Mewbourne Oil Company	Date 6-Mar-12
Well Name Red Hills West -21- Fed Com #2H	Type of Installation 20-Stage 4-1/2" StackFRAC® HD	Location Lea County, NM

Depth	Drawing	Description	OD(in)	ID(in)	Length
REV_					
EA3016332 Stage 15 10435.32 366 BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.875" Seat for 3.000" High Pressure Ball PN: 121332-000018 (5 shear pins at 314 psi each: 1,570 psi opening pressure) 4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	5.630"	2.875" 3.840"	2.65
		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930"	91.63
10535.62		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure) 3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2017794	4.500"	3.930"	6.02
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	5.750"	3.875"	5.25
EA1025090 Stage 14 10635.63 369 BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.750" Seat for 2.875" High Pressure Ball PN: 121332-000017 (5 shear pins at 314 psi each: 1,570 psi opening pressure) 4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930"	3.06
		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930"	91.17
10735.99		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure) 3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2018349	4.500"	3.930"	6.05
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	5.750"	3.875"	5.25
EA1024861 Stage 13 10835.81 372 BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.625" Seat for 2.750" High Pressure Ball PN: 121332-000016 (5 shear pins at 314 psi each: 1,570 psi opening pressure) 4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930"	3.05
		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930"	91.52
10936.18		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure) 3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2018350	4.500"	3.930"	6.06
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	5.750"	3.875"	5.25
EA1024799 Stage 12 11036.43 375 BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.600" Seat for 2.625" High Pressure Ball PN: 121332-000015 (5 shear pins at 314 psi each: 1,570 psi opening pressure) 4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930"	3.05
		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930"	91.95
11136.49		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure) 3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2018351	4.500"	3.930"	6.04
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	5.750"	3.875"	5.25
EA1024749 Stage 11 11236.45 378 BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.375" Seat for 2.500" High Pressure Ball PN: 121332-000014 (5 shear pins at 314 psi each: 1,570 psi opening pressure) 4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930"	3.06
		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930"	91.65
11336.61		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure) 3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2018352	4.500"	3.930"	6.05
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	5.750"	3.875"	5.25
EA1024687 Stage 10 11436.41 381 BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.250" Seat for 2.375" High Pressure Ball PN: 121332-000013 (5 shear pins at 314 psi each: 1,570 psi opening pressure) 4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930"	3.01
		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930"	91.54
11536.52		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure) 3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2018345	4.500"	3.930"	6.06
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	5.750"	3.875"	5.25
EA1023978 Stage 9 11636.47 384 BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.125" Seat for 2.250" High Pressure Ball PN: 121332-000012 (5 shear pins at 314 psi each: 1,570 psi opening pressure) 4-1/2" 13.50# P-110 LTC LINER JOINTS: 3	4.500"	3.930"	3.02
		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930"	91.68
11782.03		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure) 3' x 4-1/2" 13.50# P-110 LTC Pup Joint SERIAL # EA2018371	4.500"	3.930"	6.12
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	5.750"	3.875"	5.25
EA1024489 Stage 8 11881.83 388 BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.000" Seat for 2.125" High Pressure Ball PN: 121332-000011 (5 shear pins at 314 psi each: 1,570 psi opening pressure) 4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930"	3.1
		6' x 4-1/2" 13.50# P-110 LTC Pup Joint	4.500"	3.930"	91.45
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	5.630"	2.000"	2.65
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.840"	91.6

Service Center Telephone Contact
Midland, TX 432-563-8024 Scott Mabry

Telephone
Chad Williams 405-255-3223



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Completion
Final

Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 6-Mar-12		
Well Name Red Hills West -21- Fed Com #2H		Type of Installation 20-Stage 4-1/2" StackFRAC® HD		Location Lea County, NM		
Depth	Drawing	Description	OD(in)	ID(in)	Length	
REV_			Page 3 of 3			
11982.20		6' x 4-1/2" 13 50# P-110 LTC Pup Joint	4.500"	3.930	6 12	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)	5.750"	3.875	5 25	
		3' x 4-1/2" 13 50# P-110 LTC Pup Joint SERIAL # EA2018370	4.500"	3.930	3 11	
EA1024534		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.74	
Stage 7		Packers Plus 4-1/2" Drillable FracPORT™ with 1.875" Seat for 2.000" High Pressure Ball	5.630"	1.875	2 65	
12082.30		PN: 121332-000010 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		3.840		
391 BBLs		4-1/2" 13.50# P-110 LTC LINER JOINTS: 3	4.500"	3.930	136.77	
		6' x 4-1/2" 13 50# P-110 LTC Pup Joint	4.500"	3.930	6.11	
12227.83		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)	5.750"	3.875	5 25	
		3' x 4-1/2" 13 50# P-110 LTC Pup Joint SERIAL # EA2018378	4.500"	3.930	3 1	
EA1023813		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.72	
Stage 6		Packers Plus 4-1/2" Drillable FracPORT™ with 1.750" Seat for 1.875" High Pressure Ball	5.630"	1.750	2 65	
12327.90		PN: 121332-000009 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		3.840		
394 BBLs		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.65	
		6' x 4-1/2" 13 50# P-110 LTC Pup Joint	4.500"	3.930	6 1	
12428.30		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)	5.750"	3.875	5 25	
		3' x 4-1/2" 13 50# P-110 LTC Pup Joint SERIAL # EA2018592	4.500"	3.930	3.12	
EA3016640		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.78	
Stage 5		Packers Plus 4-1/2" Drillable FracPORT™ with 1.625" Seat for 1.750" High Pressure Ball	5.630"	1.625	2 65	
12528.45		PN: 121332-000008 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		3.840		
397 BBLs		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.78	
		6' x 4-1/2" 13 50# P-110 LTC Pup Joint	4.500"	3.930	6 1	
12628.98		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)	5.750"	3.875	5 25	
		3' x 4-1/2" 13 50# P-110 LTC Pup Joint SERIAL # EA2018586	4.500"	3.930	3 11	
EA3016596		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.7	
Stage 4		Packers Plus 4-1/2" Drillable FracPORT™ with 1.500" Seat for 1.625" High Pressure Ball	5.630"	1.500	2 65	
12729.04		PN: 121332-000007 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		3.840		
400 BBLs		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.86	
		6' x 4-1/2" 13 50# P-110 LTC Pup Joint	4.500"	3.930	6 1	
12829.65		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)	5.750"	3.875	5 25	
		3' x 4-1/2" 13 50# P-110 LTC Pup Joint SERIAL # EA2018594	4.500"	3.930	3 11	
EA1017402		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.59	
Stage 3		Packers Plus 4-1/2" Drillable FracPORT™ with 1.375" Seat for 1.500" High Pressure Ball	5.630"	1.375	2 65	
12929.60		PN: 121332-000006 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		3.840		
403 BBLs		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.62	
		6' x 4-1/2" 13 50# P-110 LTC Pup Joint	4.500"	3.930	6 1	
13029.97		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)	5.750"	3.875	5 25	
		3' x 4-1/2" 13 50# P-110 LTC Pup Joint SERIAL # EA2018588	4.500"	3.930	3 1	
EM0041671		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.51	
Stage 2		Packers Plus 4-1/2" Drillable FracPORT™ with 1.250" Seat for 1.375" High Pressure Ball	5.630"	1.250	2 65	
13129.83		PN: 121332-000005 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		3.840		
406 BBLs		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.16	
		6' x 4-1/2" 13 50# P-110 LTC Pup Joint	4.500"	3.930	6 05	
13230.13		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)	5.750"	3.875	5 25	
		3' x 4-1/2" 13 50# P-110 LTC Pup Joint SERIAL # EA2017857	4.500"	3.930	3 04	
		4-1/2" 13.50# P-110 LTC LINER JOINTS: 2	4.500"	3.930	91.58	
Stage 1		6' x 4-1/2" 13.50# P-110 LTC Pup Joint				
13330		Customer 4-1/2" Pump Off Sub (Pinned above 4000 PSI)			3.02	
409 BBLs						
TMD 13368						
Service Center Midland, TX		Telephone 432-563-8024		Contact Scott Mabry		
				Telephone Chad Williams 405-255-3223		