

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OCD

OIL CONSERVATION DIVISION

MAY 03 2012 1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34181 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Inj.</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Seely Oil Company ✓		6. State Oil & Gas Lease No. LG-4226
3. Address of Operator 815 W. 10 th St., Ft. Worth, TX 76102		7. Lease Name or Unit Agreement Name Central EK Queen Unit ✓
4. Well Location Unit Letter N: 330 feet from the South line and 2310 feet from the West line Section 7 Township 18S Range 34E NMPM Lea County, NM ✓		8. Well Number 013 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4094.5' RKB		9. OGRID Number 20497 ✓
		10. Pool name or Wildcat EK-Yates-SR-Queen ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well passed the most recent MIT. The surface casing had pressure but bled down to Ø. The well flowed 21 bbls of water over a 28 day period. Seely Oil Company requests permission to pump 200 sxs cement down the annulus to repair the well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE: President

DATE 4/30/12

Type or print name: David L. Henderson

E-mail address: dhenderson@seelyoil.com

PHONE: 817-332-1377

For State Use Only

APPROVED BY: [Signature] TITLE State Rep

DATE 5-3-2012

Conditions of Approval (if any):