

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-00047

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

C. W. Robinson A

8. Well Number

1

9. OGRID Number

164070

10. Pool name or Wildcat

Moore Permo-Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Drive, Suite 301 Dallas, TX 75229

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 14 Township 11-S Range 32-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4360' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Add Perforations to Moore Permo-Penn ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1. MIRU on location. Pull Rods and downhole pump N/D wellhead, N/U BOP's, pick up tubing and displace casing with 2% HCL water from 10,300 to 9,500'. POOH with tubing.

2. GIH with electric wireline and perforate Moore Permo-Penn formation from 10,225-235', 10,170-178', 10,160-166'.

3. GBIH with tubing packer. Set packer at 10,050' and perform ball sealer acid job with 3500 gal.15% HCL acid on new perforations.

5. If well economical, place on production, flowing or rod pump operations. If not economic production pull tubing and run 3-1/2 tubing string and packer, set packer at 10,050', rig up frac equipment and perform proppant frac job with approximately 500 bbls of treated water and additives and 36,000 lbs. of proppant.

6. Flow back well and test. Place on production alone, or commingled with existing Penn perfs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Plaisance TITLE VP E&P DATE 4/11/2005

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132 X4

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 20 2005

Conditions of Approval (if any):