

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10049
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	2678

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name MARK												
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> DHC #HOB-0103					8. Well No. 5												
2. Name of Operator CHEVRON USA INC					9. Pool Name or Wildcat TUBB OIL AND GAS/DRINKARD												
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705																	
4. Well Location Unit Letter A : 660' Feet From The NORTH Line and 660' Feet From The EAST Line Section 3 Township 22-S Range 37-E NMPM LEA COUNTY																	
10. Date Spudded 3/8/2005		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 3/8/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3392' GL		14. Elev. Csghead									
15. Total Depth 6521'		16. Plug Back T.D. 6435'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name TUBB-5870-6060 & DRINKARD-6259-6416								20. Was Directional Survey Made NO									
21. Type Electric and Other Logs Run N/A								22. Was Well Cored NO									
23. CASING RECORD (Report all Strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED							
						NO CHANGE											
24. LINER RECORD										25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 3/8		6409		Ref. DP			
26. Perforation record (interval, size, and number) 5870-6060 6259-6416										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
										5870-6060		DOWNHOLE COMMINGLED					
										6259-6416		DOWNHOLE COMMINGLED					
28. PRODUCTION																	
Date First Production 3/9/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING								Well Status (Prod. or Shut-in) PROD							
Date of Test 3-17-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 5		Gas - MCF 40		Water - Bbl. 84		Gas - Oil Ratio 8040			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By							
30. List Attachments																	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNATURE		Denise Pinkerton								TITLE		Regulatory Specialist		DATE		3/24/2005	
TYPE OR PRINT NAME		Denise Pinkerton								Telephone No.		432-687-7375					