New Mexico Oil Conservation Division, District I

Form 3160-5

1625 N. French Drive IMITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR DDS, NM 88246 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. NMLC029489A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. NMNM84603X	
Type of Well Oil Well Gas Wel Name of Operator Latigo Petroleum, Inc.	│ 図 Other			8. Well Na	ame and No. Corbin Queen Unit #101	
3a. Address 550 W. Texas, Suite 7		3b. Phone No. (include (432)684-4293	e area code)	30-025-28934 10. Field and Pool, or Exploratory Area Corbin Qn		
4. Location of Well (Foolage 990' FNL & 1980' FEL SEC 9 (B), T18S, R33E	e, Sec., T., R., M., or Survey Description	SUBJECT TO LIKE APPROVAL BY NMOCD		ļ	or Parish, State	
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Ab	ŕ	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
If the proposal is to deeper Attach the Bond under wh	pleted Operation (clearly state all pertin a directionally or recomplete horizontally ich the work will be performed or provide involved operations. If the operation of the ope	nent details, including esti y, give subsurface location de the Bond No. on file w	mated starting date of a ons measured and true voith BLM/BIA. Require	ertical depths of d subsequent re	of all pertinent markers and zones. eports shall be filed within 30 days	

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/17/2005 MIRU Key Well Service. MI reverse unit & rental tbg. SDFN. Prep in the a.m. to PU bit & DC's & CO to PBTD.

2/18/2005 MI & unloaded 2 3/8" J-55 rental workstring (140 jts - 4388'). MI & unloaded 141 jts 2 3/8" J-55 (PVC by NuLiner). PU 4 3/4" bit, XO, 3 1/8" DC's, XO & 2 3/8" 134 jts workstring. RIH to 4322' (w/12' KB). RU power swivel & broke circ w/90 bbls. Started CO. Note: Drilling on metal & getting metal up in returns. Have 84' of rathole below bottom perfs. POOH. LD

4 DC's & bit. RIH w/5 1/2" scraper on 138 jts to 4322'. Started lined tbg in the a.m.	out w/tbg. LD 50 jts on r	ack & SDFN. Prep to run 2 3/8" PVC				
2/19/2005 Finished POOH LD 2 3/8" workstring. Tallied injection w/133 jts of 2 3/8" (PVC lined) J-55 8rd EUE tbg (4147.22'). NI pkr w/14K tension @ 4164' w/14' KB. Note: pkr set 64' above to	D BOP & NU WH. RU bu	ımp truck & circ 95 bbls pkr fluid. Set				
		ACCEPTED FOR RECORD				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Lanus	APR 2 2 2005				
Donna Huddleston	Title Production Analyst	CARY				
Lignature Guddleton	Date 04/13/2005	GARY GOURLEY PETROLEUM ENGINEER				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by ORIGINAL SIGNED BY CHRIS WILLIAMS	Title	Date 4/2 2/05				
Conditions of approval if any (are attached Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ont or Office case					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)