New Mexico Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88240 FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT OF THE			DAPIES NOTCHOUS SO, 2005	
BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NMLC029489A		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					<u> </u>
	vell. Use Form 3160-3 (AF			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. NMNM84603X	
1. Type of Well Oil Well Gas Well	☑ Other		• •	8. Well Name and No.	
2. Name of Operator Latigo Petroleum, Inc.				Central Corbin Queen Unit #102	
3a. Address 3b. Phone No. (include area code)				30-025-29243	
550 W. Texas, Suite 700	(432)684-429	93	10. Field and Pool, or Exploratory Area Corbin Qn		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript 1980' FNL & 430' FEL SEC 9 (H), T18S, R33E		SUBJECT TO LIKE APPROVAL		11. County or Parish, State	
020 0 (11), 1 100, 1002	· .	BY NMOCD		NM	
12. CHECK AI	PPROPRIATE BOX(ES)	O INDICATE N	ATURE OF NOTICE	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	Acidize	☐ Deepen	<u></u> .	Start/ Resume)	
· · · · · · · · · · · · · · · · · · ·	Alter Casing	Fracture Treat			
	☐ Casing Repair☐ Change Plans	☐ New Construc	•		
☐ Final Abandonment Notice	Convert to Injection	☐ Plug Back	Water Dispos		
testing has been completed. Findetermined that the site is read 2/8/2005 MIRU Key Well 3/4" bit & XO sub & 4-3 1/8 82'. SDFN. 2/9/2005 RIH to 4293' w/ Circulated hole clean. PC	inal Abandonment Notices shall by for final inspection.) I Service. ND WH & NU 8" DC's. RIH on 133 jts To 10' KBC. RU swivel. DOH w/tbg. LD 4 DC's 8	BOP. MI & unkto 4293'. Tagge Broke circulation	equirements, including reclapated 140 jts 2 3/8" ed up @ 4293'. Pullon w/30 bbls. Drilled csg scraper & RIH to	on in a new interval, a Form 3160-4 shall be filed of lamation, have been completed, and the operator had been completed.	as 4
2/10/2005 PU pkr (2 3/8" ND BOP & NU WH. Circ	v bottom perf @ 4282'. ' x 5 1/2" AD-1 plastic co 95 bbls of pkr fluid 1.0 t	SDFN. pated) & XO nipp ppm @ 150#. Fa	ole. RIH on 135 jts 2	Prep to RIH in the a.m. Note: 2 3/8" Polylined tbg w/1.6" ID to 4222' et @ 4237' (w/12' KB added). Tried to g. Left pkr & 8" X-O nipple in hole w/)
collar looking up. SDFN. Prep to PU worksting & fishing tool in the a.m.			ACCEPTED FOR RECO		
Continued on Back			TO DE TED TOTT NEOU	1 N 32	
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 		l m		APR 2 2 2005	
Donna Huddleston		l l	itle roduction Analyst	ATTI 2. 2003	÷
Signature Hiddleston		-	ate 4/13/2005	GARY GOURLEY PETROLEUM ENGINEER	
ÓRIGINAL SIC	CHED BY THIS SPACE	FOR FEDERAL	OR STATE OFFICE U	JSE	
Approved by CHRIS WILLIAMS OC DISTRICT SUPERVISOR/GENERAL MANAGES			Title	Date 4/22/05	
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant t	e attached. Approval of this no al or equitable title to those righ	tice does not warrant	or Office		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.