

New Mexico Oil Conservation Division, District I
UNITED STATES
1625 N French Drive
DEPARTMENT OF THE INTERIOR
Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029489B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM84603X

8. Well Name and No.

Central Corbin Queen Unit #207

9. API Well No.

30-025-29776

10. Field and Pool, or Exploratory Area

Corbin Qn

11. County or Parish, State

Lea

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Latigo Petroleum, Inc.

3a. Address

550 W. Texas, Suite 700 Midland, TX 79701

3b. Phone No. (include area code)

(432)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FSL & 990' FEL
SEC 4 (P), T18S, R33E**

**SUBJECT TO
LIKE APPROVAL
BY NMOCD**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/23/2005 MIRU Key Well Service. MI & unloaded 140 jts 2 3/8" workstring. ND WH & NU BOP. PU 4 3/4" bit & 4- 3 1/8" DC's. RIH & tagged up @ 4372'. RU swivel & CO from 4372' - 4455'. Circ hole clean. POOH w/5 stands to get above perfs & SDFN.

2/24/2005 RD for repairs; back running @ 12:30PM; finished POOH w/ tbg & LD 4 DC's & bit; PU 5 1/2" csg scraper & RIH on 139 jts. To 4357'; start OOH LD 60 jts of 2 3/8" workstring; SDFN.

2/25/2005 Finish LD 79 jts. of WS (139 jts. Total) and csg scraper; ND BOP & NU WH leaving 6' tbg sub w/ BP in WH slips. SWI; will return well to injection tbg in few weeks; RD Key.

4/12/2005 MIRU Key Well Service. Truck in unload 140 jts, 2-3/8", J-55, 8RD, EUE, Polylined tbg (4319.75'). Bleed well down into truck. ND WH & NU BOP, PU 2-3/8"x5 1/2" (14# csg), pkr (AD-1, PC) (2.80') & RIH w/135 jts (4168.32') of 2-3/8", J-55, 8RD, EUE, Polylined tbg, w/ID of 1.5". ND BOP & NU WH. RU pump truck, circ 100 BBLS of pkr fluid. Set pkr at 4182.12' (w/11' KBC) w/12,000 points tension. Test pkr to 520# for 30 mins. (Chart recorder), good, RD pump truck. RD Key Well Service.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Huddleston

Title

Production Analyst

Date

04/14/2005

APR 22 2005

GARY COURLEY

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)