

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-30226
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
LG -3362

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Lovington Deep State
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 3
2. Name of Operator Pure Resources, LP		9. OGRID Number 150628
3. Address of Operator 500 W Illinois Ave, Midland Texas 79707		10. Pool name or Wildcat South Shoe Bar- Wolfcamp
4. Well Location Unit Letter <u>G</u> : <u>1874</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>1</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3931' (GR)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Will use above ground tanks		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Add additional pay in Wolfcamp ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

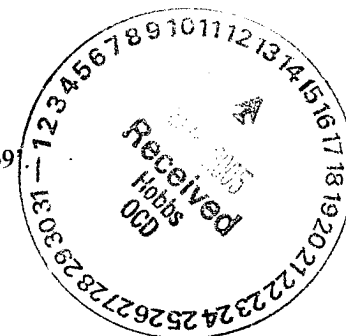
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover Procedure-Open additional Wolfcamp pay

Open perforations from 10,267'-10,436'

1. Move in and rig up DDU. POOH w/ rods and pump.
2. Install BOP. Release TAC. POOH w/ tubing.
3. RIH w/ RBP. (Watch for liner top at 4890') Set RBP at approx. 10,200'.
4. Run GR/CCL from 10200'-9500'. Tie into Welx Density Neutron log dated 3/21/88.
5. Perforate the following intervals at 2 spf. 9684'-9693', 9700'-9704', 9709'-9713', 9757'-9769'
6. RIH w/ RTTS type packer. Set packer at approx. 9600'.
7. Acidize w/ 5000 gals 15% NeFe. Drop 45 ball sealers.
8. Swab test well for evaluation of interval.
9. Remove RBP from 10,200'.
10. Return well to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patricia Culpepper TITLE Agent DATE 4/3/05

Type or print name Patricia Culpepper

E-mail address: pmculpe@aol.com

Telephone No. 432/520-4184

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 18 2005

Conditions of Approval (if any):