

New Mexico Oil Conservation Division, District I
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BTA Oil Producers

3a. Address
104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)
(432) 682-3753

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
UL -I-, Sec. 24, T18S, R32E
1980' FSL & 510' FEL

5. Lease Serial No.

NMNM078148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

French, 9004 JV-P, #2

9. API Well No.

30-025-31118

10. Field and Pool, or Exploratory Area

Corbin, Wolfcamp South

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

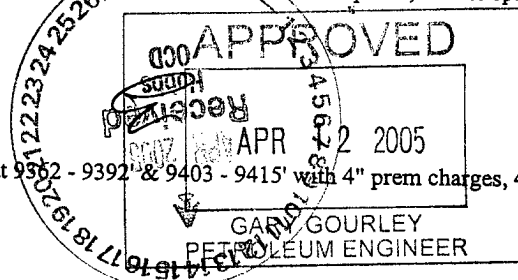
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA proposes to recomplete this well to the South Corbin (Bone Spring) Field as follows:

1. MI & RU CU. RIH +/- 9500'.
2. Spot 200 gal 10% acetic acid at 9415'. POH w/ tbg.
3. RU WL. Run GR - CCL from 9500' to 4500'. Correlate. Perf Second Bone Spring Sand at 9362 - 9392' & 9403 - 9415' with 4" prem charges, 4 JSPF.
4. Dmp 40' cmt on CIBP at 11050'. RD WL
5. RIH w/tbg & pkr. Set pkr +/- 9200'.
6. Breakdown perfs. Swab back load to evaluate.
7. Frac as follows: A w/1,200 gals 7 1/2% HCl acid + 31,000 gals gel + 94,000 lbs sand.
8. Swab back load to evaluate.
9. If zone is commercial place on production. If zone is marginal or non-productive, add'l program follows. (SEE ATTACHED.)
10. If upper zone is commercial and RBP was set above lower zone, rel pkr and POH w/tbg & pkr. Ret RBP.
11. Place well on production.

APPROVED FOR 3 MONTH PERIOD

ENDING 07-12-05



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Pam Inskeep

Title Regulatory Administrator

Signature

Pam Inskeep

Date 02/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Attachment to 3160-5
BTA Oil Producers
French, 9004 JV-P, #2
30-025-31118
February 14, 2005

Additional detail to Item 13:

Marginal:

1. Rel pkr & POH w/tbg & pkr.
2. GIH w/RBP. Set RBP @ +/- 8700'. Spot 2 Sx sand on RBP.
3. Spot 250 gal 10% Acetic. POH. Perf w/4" prem charges @ 8414 - 8436'; 8476 - 8484'; 8486 - 8488'; 8577 - 8584'; 8621 - 8630' with 2 JSPF.
4. RIH w/tbg & pkr. Set pkr @ +/- 8350'.
5. Breakdown perfs. Swab back load to evaluate.
6. Frac as follows: A w/1200 gal 7 ½% HCl + 31000 gal gel + 94000 lbs sand.
7. Swab back to evaluate.

Non-Productive:

1. Set CIBP @ 9300'. Cap w/40' cmt.
2. Spot 250 gal 10% Acetic. POH. Perf w/4" prem charges @ 8414 - 8436'; 8476 - 8484'; 8486 - 8488'; 8577 - 8584'; 8621 - 8630' with 2 JSPF.
3. RIH w/tbg & pkr. Set pkr @ +/- 8350'.
4. Breakdown perfs. Swab back load to evaluate.
5. Frac as follows: A w/1200 gal 7 ½% HCl + 31000 gal gel + 94000 lbs sand.
6. Swab back to evaluate.