

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	State of New Mexico Energy, Minerals and Natural Resources	Form C-105 Revised June 10, 2003
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-36316 5. Indicate Type of Lease STATE ☐ FEE ☐ P State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER DHC - 3410		7. Lease Name or Unit Agreement Name R.L. BRUNSON TRACT 2
2. Name of Operator PECOS PRODUCTION COMPANY		8. Well No. 6
3. Address of Operator 400 W. ILLINOIS, SUITE 1070, MIDLAND, TX 79701		9. Pool name or Wildcat EUMONT; YATES-7RV-S-QUEEN
4. Well Location Unit Letter M : 990 Feet From The SOUTH Line and 965 Feet From The WEST Line Section 3 Township 22S Range 37E NMPM LEA County		
10. Date Spudded 2-03-05	11. Date T.D. Reached 7-18-03	12. Date Compl. (Ready to Prod.) 2-08-05
		13. Elevations (DF& RKB, RT, GR, etc.) 3416' GR
14. Elev. Casinghead 3416'		
15. Total Depth 3950'	16. Plug Back T.D. 3814'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3437'-3505' QUEEN		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL & DSN (on file)		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	370'
4 1/2"	10.5#	3950'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP BOTTOM	SACKS CEMENT SCREEN
26. Perforation record (interval, size, and number) 3437'-3505' - 17 - .38" HOLES		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3437'-3505' ACID w/1500 GAL 15% HCl ACID + BS 3437'-3505' FRAC W/13,050 GAL FE + 57 TONS CO2 + 68,360# 12/20 BROWN SD
28. PRODUCTION		
Date First Production 2-11-05	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - 2" x 1 1/2" x 18' Pump	
Well Status (<i>Prod. or Shut-in</i>) Producing Producing		
Date of Test 2-26-05	Hours Tested 24	Choke Size -----
Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 70
Water - Bbl. 6	Gas - Oil Ratio	
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate
Oil - Bbl. 2	Gas - MCF 70	Water - Bbl. 6
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>[Handwritten Signature]</u>		Printed Name <u>Dora Lara</u> Title <u>Engr Asst</u> Date <u>4-11-05</u>
E-mail Address <u>dorab@pecosproduction.com</u>		

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

Received
Pathology
1988
23 29 30 31 - 12 31 50
18 19 20 21 22 23 24 25 26 27 28 29 30 31