District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos Rd., District IV 1220 S. St. Francis Dr	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Submit	_		Copie			
	T R	FOLI	FST FC	R AII	OWADED	4275 47	7777 C D	17.47	ΓΙΛΝΙ Τ	'O TD A	LI NICDO	AMENDED RE	PORT
Operator name and Address						² OGRI			RID Num	ON TO TRANSPORT ID Number			
Chesapeake Operating, Inc.					RALLOWABLE AND AUTHOR OF WELL HAS BEEN PLACED IN OFFICE IF YOU DO Spring East				14	7179		***	
P. O. Box 1105 Midland, TX	THIS	RIZATION TO TRANSPORT 2 OGRID Number 147179 3 Reason for Filing Code/ Effective Date RC 12/1/04 6 Pool Code 51/87											
⁴ API Number	19/02-00	5 Poo	l Name D	20 T	ank	/C/g	COU DO IN	THE	C 12/1/04	6 Deed	. Codo		
30 -025-36318 Undegs;Boi				e Spring	Exel	n n		COMPOSITION		51687			
⁷ Property Code ⁸ Property Nam				e ,	· ·					9 Well Number			
3253		<u>Me</u>	rchant	ederal 8						1			
II. 10 Surfac	e Locati	on	1		1	·· ·· ·							
		vnship	Range	Lot.Idn	Feet from the	e North/So	uth Line	Feet f	rom the	East/We	est line	County	
N 8	22S		33E		880	South		1760		West		Lea	
Botton	Hole L				1				 1			٦	——
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N 8	22S		33E	`	880		South		1760			Lea	
250 0040	de Producing Method Code		14 Gas Co		¹⁵ C-129 Pe	mit Number 16 6		C-129 Effective I		Pate 17 C-129 Expiration Da		•	
F flow	ing		12/01/	2004									
III. Oil and O	Gas Trai						1						
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OGRID	D: 70		nd Address	5						and Description			
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IV. Produce	d Water								\		Hobi	bs 6	
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IV. Produce	d Water	²⁴ POI	D ULSTR	Location	and Descriptio	n			\		Hobi	bs 6	
²³ POD			D ULSTR		· · · · · · · · · · · · · · · · · · ·	n			\		Hobi	ived by	
V. Well Con 25 Spud Date	npletion	Data	**************************************		and Descriptio	n ²⁸ Pl	BTD	29		10 CA C	Hobi	bs &	
²³ POD	npletion	Data Ready	**************************************		²⁷ TD		BTD		\	ons	Hobi	bs 6	
V. Well Con 25 Spud Date	npletion 26 12/10/	Data Ready	Date	15,400	²⁷ TD 0	²⁸ Pl 12,059		11,7	Perforati	ons		DE OF	
V. Well Con 25 Spud Date 10/20/2004 31 Hole Si	npletion 26 12/10/	Data Ready 2004	Date 32 Casing		²⁷ TD 0	²⁸ Pl 12,059	3 Depth So	11,7	Perforati	ons (80		bs &	
V. Well Con 25 Spud Date 10/20/2004	npletion 26 12/10/	Data Ready 2004	Date	15,400	²⁷ TD 0	²⁸ Pl 12,059		11,7	Perforati	ons		DE OF	
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