District I 1625 N. French Dr., Hobbs, NM 88240

District II

Revised June 10, 2003

Form C-104

1301 W. Grand A District III 1000 Rio Brazos District IV	Rd., Azt	ec, NM 8	7410			20 S	outh St.		Submit to Appropriate District Office 5 Copies						
1220 S. St. Franc	is Dr., Sa		•				ta Fe, NA								ED REPORT
¹ Operator n	L,			ESTFO	<u>R ALI</u>	<u>WO.</u>	ABLE	AND AU					RANSI	<u>'OKI</u>	
Cabal Energ 415 West Wa	y Corp all Stre	oration et, Suit	l	THE DES	S WELL I	HAS !	DEEN FILM OW. IF YO	OU DO NOT CAND LEW 12/07							
Midland, Te 4 API Number 30 — 025-3	er	/01		Name		uth (Gas)	F NW 12/07				⁶ Pool Code 79420				
⁷ Property C			perty Nan	1e	Sout	th Kemnit	tz 18 State				⁹ Well Number #1				
II. 10 Surface				D 17-473-		E 46 4		North/South Line		I				. 1	
L 18			6S	Range 34E	Lot.1dn	ot.Idn Feet from the 1563'		South			Feet from the 660'		East/West line West		County Lea
UL or lot no.	Tole Lon Tow		Range	Lat Idn	in Feet from th		e North/South line		Feet from the		East/West line		ine	County	
L	. 18	1 '		34E		1563'		South		660'		West			Lea
		ducing M Code F	l l		te	N/A		mit Number 16 C-		129 Effective Da N/A				129 Expi N/A	ration Date
		as Transporters													
¹⁸ Transpor	¹⁹ Transporter Name and Address					²⁰ P	POD 21 O/G			22 POD ULSTR Location and Description					
		Dynegy Midstream Services Ltd, Ptr							G					`	
		1000 Louisiana, Ste 5800 Houston, Texas 77002-5050													
Federal Programmer						,								94	
												10 19202122232R			
												121314	4e	Ceived Chapas Hopos	272829
IV. Produced Water 23 POD 24 POD ULSTR Location and							ad Description				*O. 68493767V				
X/ XX/all	C		D-4-											100	
V. Well Comp 25 Spud Date 9/19/04		Ready Date 12/7/04		²⁷ TD 13,200'			²⁸ PBTD 13,174'		²⁹ Perforatio 13086' – 131			1		C, MC	
31 Hole Siz					asing & Tubing S				33 Depth Set				³⁴ Sacks Cement		
17	13-3/						485'			320 sx			7116		
12	:~1/4"		9-5/					4595'				1330 sx			
8-	······	5-1/2					13,200			1550 sx					
									····						
VI. Well Test 35 Date New Oil		Data 36 Gas Delivery Date 12/7/04		1	³⁷ Test Date 12/7/94		³⁸ Test Length 24 hrs		1	³⁹ Tbg. Pressure 1250#		ssure	⁴⁰ Csg. Pressure		
⁴¹ Choke Size 10/64		⁴² Oil 11 bbls			4	¹³ Wa 4 bb		44 Gas 348 mcf			⁴⁵ AOF				st Method oint Test
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:								OIL CONSERVATION DIVISION Approved by:							
Printed name Lindsay True		Title: PETROLEUM ENGINEER.													
Title:		Approval Date: APR 1 9 2005													
Consultant E-mail Addre	SS:	·													· · · · · · · · · · · · · · · · · · ·
Lindsav@rkfo		ı		one:											
Date:															

State of New Mexico

rgy, Minerals & Natural Resources