

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-025-36822

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name  
  
South Kemnitz 18 State

2. Name of Operator Cabal Energy Corporation

8. Well No.  
#1

3. Address of Operator  
415 West Wall Street, Suite 1700; Midland, Texas 79701

9. Pool name or Wildcat  
Kemnitz; Atoka-Morrow, South (Gas)

4. Well Location  
Unit Letter \_\_\_\_\_ L \_\_\_\_\_ : \_\_\_\_\_ 1563 \_\_\_\_\_ Feet From The \_\_\_\_\_ South \_\_\_\_\_ Line and \_\_\_\_\_ 660 \_\_\_\_\_ Feet From The \_\_\_\_\_ West \_\_\_\_\_ Line  
Section 18 Township 16S Range 34E NMPM County Lea

10. Date Spudded 9-19-04 11. Date T.D. Reached 10-31-04 12. Date Compl. (Ready to Prod.) 12/07/04 13. Elevations (DF& RKB, RT, GR, etc.) 4156' 14. Elev. Casinghead

15. Total Depth 13,200' 16. Plug Back T.D. 13,174' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0-TD 20. Cable Tools N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name 13,086-13,100 - Basal Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Dual Lateral, Density Neutron 22. Was Well Cored No  
23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5# J55	485'	17-1/2	320 sx	None
9-5/8	43.4# N80/L80	4595'	12-1/4	1330 sx	None
5-1/2	23# P110	13,200'	8-1/2	1550 sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8 N80	13023'	13044'

26. Perforation record (interval, size, and number) 13,086-13,100 (2SPF, 29 Holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	N/A

28 PRODUCTION

Date First Production 12/4/04 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in)  
Date of Test 12/7/04 Hours Tested 24 hrs Choke Size 10/64 Prod'n For Test Period Oil - Bbl 11 bbls Gas - MCF 348 mcf Water - Bbl 4 bbls Oil Ratio  
Flow Tubing Press. 1250 Casing Pressure Calculated 24-Hour Rate Oil - Bbl 11 Gas - MCF 348 Water - Bbl 4 Oil - API - (Cgs)

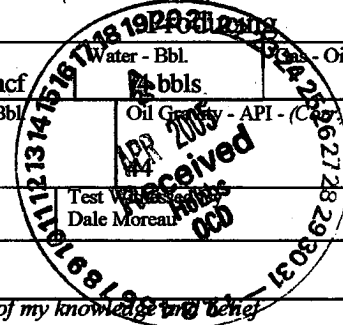
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. List Attachments

Electric Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Lindsay Truesdell Printed Name Lindsay Truesdell Title Consultant Date January 21, 2005  
E-mail Address lindsay@rkford.com



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1530'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,963'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,380'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2810'	T. Miss 13,111'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4750'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 11,310'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from... 13,087' ..... to... 13,100' ..... Gas Sand....  
No. 2, from... 12,949' ..... to... 12,957' ..... Gas .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

APR 2005  
Received  
Hobbs  
OCD

