State of New Mexico Energy, Minerals & Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

District III					St. Francis					5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV. AMENDED REPO											
1220 S. St. Francis	Dr., Santa	Fe, NM 8750)5						Alvin	ENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
¹ Operator name and Address						² OGRID Number					
Occidental Permian Limited Partnership									157984		
P.O. Box 5	0250				³ Reason for Fi				iling Code/Effective Date		
Midland, T	X 797	10-0250	5 Pool Na			NW					
4 API Number	TAT COUNTY				✓ ⁶ Pool Code ✓						
30-0 25-36823				VACUUM; Wildcat Morrow <i>(GAS</i>)				86840			
7 Property Code			8 Property Name				7	9 Well Number			
	34204		OPL Twin Berry State					1			
II. Surface Location											
UL or lot no.	UL or lot no. Section Township		Range	Lot. Idn Fee	et from the	from the North/South Line			he East/West line County		
A 8 18S		34E		820	820 north		80	east Lea			
11 Bottom Hole Location											
UL or lot no. Section Town		Township	p Range Lot. Idn Fe		et from the North/South Line		ine Feet fro	om the	East/West li	ne County	
¹² Lse Code	¹² Lse Code ¹³ Producing		Code 14 Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129	C-129 Effective Date 17 C-129 Expiration		C-129 Expiration Date	
S	<u> </u>	F		1/11/05							
III. Oil and Gas Transporters											
Transporter 19 OGRID			19 Transporter Name and Address			20 POD 21 O/G		POD ULSTR Location and Description			
				1033				and Description			
15694		/ajo Refii). Box 159	-		***************************************	0	0000000				
	3323333333								19100		
Artesia, NM 88210 36785 Duke Energy Field Services P.O. Box 50020 Midland, TX 79710									<u> </u>		
36785). Box 50		V1003		G		VO.		123/	
36785 Duke Energy Field Services G G G G G G G G G									12/		
							6	WV.	V. 3 80	iji	
\2 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\											
Loca 1 - 15 45 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6											
ES! -1800											
IV. Produced Water											
POD 24 POD ULSTR Location and Description											
V. Well Cor	npletion	n Data	·								
			eady Date 27 TD		28 PBTD		2	²⁹ Perforations ³⁰ DHC, MC			
9/17/04		1/11/05		13784	13	13718'		13638 - 1365			
³¹ Hole Size			32 Casi	ng & Tubing Size			et	³⁴ Sacks Cement		as Cement	
17-1/2"				13-3/8"		437'			460sx-Circ		
12-1/4"				9-5/8"							
						5900'			1400sx-Circ		
8-3/4"			·	7"		11750'		300sx		00sx	
6	11307 - 13780 '				280sx						
VI. Well Te		2/ C D !		27							
35 Date New ()II	36 Gas Deliv	ery Date	37 Test Date	38 7	est Length	³⁹ Tb _i	g. Pressure		40 Csg. Pressure	
1/12/05		1/11/	/05	1/19/05		24	\perp	2989			
41 Choke Size	;	⁴² Oil		43 Water	4	⁴ Gas	45	AOF		⁴⁶ Test Method	
14/64		140	₀	3		2035				flwg	
⁴⁷ I hereby certify	that the rul	es of the Oil C	onservation F	ivision have been			COMORDY	7 A 707 C 2 **	DIMETE:		
complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION											
Signature:	1 S	11	-		Approved by	Approved by:					
Printed name:						Title: PETOOLEUM					
David Stewart Title:					Title: PETROLEUM ENGINEER						
Sr. Regulatory Analyst					Approval Date: APR 1 8 2005						
Email					1						
david_stewa	rt@oxy.	com	Т		4						
Date: 432-685-5717					1						
1500 41 ala	255		43	2-685-5/1/	li					§1	