	Submit 3 Copies To Appropriate District Office 4	s To Appropriate District State of New Mexico			Form C-103			
ŧ	District I	Energy, Minerals and Natural Resources			May 27, 2004			
	1625 N. French Dr., Hobbs, NM 88240	Hobbs, NM 88240			WELL API NO.			
	District II 1301 W. Grand Ave., Artesia, NM 88210	W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			30-025-36871			
	District III				5. Indicate Type of Lease			
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.			
	1220 S. St. Francis Dr., Santa Fe, NM					Jas Lease 140.		
Г	87505							
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name			
					Red Raider State			
	PROPOSALS.)				8. Well Number 1			
-								
	. Name of Operator COG OPERATING LLC				9. OGRID Number 299137			
ŀ	Address of Operator				10. Rool name or Wildcat			
	550 W. Texas, Suite 1300, Midland, TX 79701				Usudo Wildow Morrow North			
ŀ	4. Well Location							
		1650 feet from the	South	line and 198	80 feet from t	he <u>West</u>	line	
	Section 19		20S	Range 36E				
N. N. Santa	Section 13				NMPM	Count	y Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643' GR								
Pit or Below-grade Tank Application Or Closure								
Pit type <u>OPEN</u> Depth to Groundwater < 50' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
	PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN		1 7007		
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
	of starting any proposed we	eted operations. (Clear	rly state all p	pertinent details, and	d give pertinent da	ites, including e	stimated date	
	of starting any proposed wo or recompletion.	ik). SEE RULE 1105.	roi munip	ie Completions: At	iach wellbore mag	gram of propose	completion	
					45	T	<u>.</u>	
1	l/10/05 RIH w/ pkr & tbg.	Set pkr @ 11,450'.			(m)	per MAS	78.	
					N	Received	<u>0</u>	
1/11/05 Perf Morrow 11,562' – 11,572' (10') and 11,582' – 11,598' (16') w/ 4 SPF. 译的holes 发流机如es respectively.								
1	/12/05 Flow test well				\ <u>is</u>	OCD	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	/12/05 Flow test well				\Q.		40	
1	/16/05 RIH w/ 96 hr BHF	PB. SWIFBU 2:40 PM	MST		100	6255282 AU	, ,	
		5. 000 BO 2.40 F N	11101.			10001		
1	/21/05 Fish BHPB. SWI							
1	1/24/05 Open well up to flow well for 24 hrs to conduct water vapor content test. SWI. WO pipeline.							
	2/10/05 Pipeline connecte	T						
2	7 10/05 Pipeline connecte	ed. Turn well to sales	5.				\	
I	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-							
g	grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .							
c	SIGNATURE Physlog		(T)(T)				_	
ŭ	IGNATURE - repul so	2 devoid	TITLE	Regulatory .	Analyst	DATE 4/08	3/05	
1	Type or print name Phyllis A. Edv	vards E-mail ac	ldress: neds	wards@conchoresou	irces com T	elephone No. 43	22_685_4240	
	For State Use Only		peu			erephone No. 43	/ 00J -434 U	
				PETROLEUM E	NGINEER	APR	1 8 2005	
	APPROVED BY:	nul	_TITLE			DATE		
(Conditions of Approval (if any):						-	