

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36923
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		7. Lease Name or Unit Agreement Name Hilburn
4. Well Location Unit Letter C : 335 feet from the North line and 1738 feet from the West line Section 13 Township 16S Range 35E NMPM County Lea		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3969 GR		9. OGRID Number 147179
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Shoebar;Strawn,North 56270
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-05-04 Spud 17 1/2" surface hole.

11-06-04 Ran 10 jts. 13 3/8" 48# H-40 STC csg. set @ 445'. Cmt'd w/201 sx 35:65 Poz + additives, tail in w/201 sx Cl. C + additives. Circ. to surface. WOC 18 hours.

11-12-04 In IT hole, ran 98 jts. 8 5/8" 32# J-55 LTC csg set @ 4334'. Cmt'd w/1240 sx 50:50 Poz Cl. C + additives, tail in w/200 sx Cl. C + additives. Circ. 68 sx to surface.

12-02-04 In 7 7/8" hole, ran 249 jts. 5 1/2" 17# L-80 csg. set @ 11,500'. Cmt'd w/146 sx 50:50 Poz H, tail in w/175 sx Cl. H 50:50 Poz + additives.

12-10-04 RIH w/44 jts. 2 7/8" tbg. tag @ 11,365'. DO 100' of cmt to 11,465', press. up on csg to 2000#, 10 mins - OK. Circ well w/245 bbls 2% KCL.

12-11-04 Run CBL/VDL/GR/CCL TOC 9336'.

12-12-04 Perf Strawn 11,332 - 11,414' @ 2 jsp, 128 holes.

12-15-04 MIRU Cudd, acidize Strawn w/5,000 gals 15% NeFe. Swabbing.

12-19-04 MIRU Cudd, acidize Strawn 11,332 - 11,414' w/10,000 gals 20% Ultragel.

12-22-04 RIH w/2 1/2" x 1 1/4" x 24' RHBC pump. Shut well in.

01-12-05 POOH w/tbg. strip out pump.. Pump stuck due to sand.

01-13-05 RIH w/2 7/8" tbg. SIW.

01-15-05 Began producing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Brenda Coffman

TITLE Regulatory Analyst

DATE 02/17/2005

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 19 2005

Conditions of Approval (if any):