State of New Mexico District I Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPOR														ENDED REPORT		
	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
¹ Operator name	and Addr	ess						² OGRID Numb								
Nearburg P	roduci	ng Co	ompany										015742			
3300 N A S						³ Reason for Filing Code/Effective Date										
Midland, T	X 797	05		1								RT-Higher All Ext per Ch			er Chris W	
4 API Number				5 Pool	Name	9								⁶ Pool Co	ode	
								nto; Seven Rivers				59470				
7 Property Code	•	8 Prop	erty N	ame		W 0 F 1							9 Well Number			
10	4266	т		l			K	Kudu 9 Federal							1 4	
UL or lotato.	eation ownship	Range Lot Idn Fee				et from the North/South Line F			Feet fro	Feet from the East.		t/West line County				
4		9 198		33E		Dot. run		330	South		1650		East		Lea	
11 Bottom										<u>-[]</u>	1000		l .	casi	ı Lea	
UL or lot no. Sect				Rang	е	Lot. Idn	In Feet from		the North/Sou		Feet fro	Feet from the		West line	County	
12 Lse Code	13 Prod	oducing Method C		code 14 Gas Ce		onnection Date	n Date 15 C-1		ermit Numbe	er	¹⁶ C-129	6 C-129 Effective		17	C-129 Expiration Date	
F		P			3/25/05											
III. Oil and		ransp								,						
18 Transport OGRID	er)		19	Transporter Name and Address				20 PO	D	21 O/G	22 P		PO	POD ULSTR Location and Description		
21778 Sunoco, Inc. (R&M) 4000000 0 Sec 9, 19S, 33E																
		907 South Detroit Tulsa, OK 74012						Real Control				360 9, 193, 33E				
004445				eld Services				- second legisla								
221115		lly Drive, Ste 700				40000001 G			Sec	Sec 9, 19S, 33E						
		Tulsa, OK 74135						Company of the second								
								Land the second								
IV. Produced Water																
23 POD 24 POD ULSTR Location and Description																
40000				195, 3	33E											
V. Well Con		on Da		ady Date		27 T	'D		28 PE	TD		29 Perfe	rotion	. 1	30 DHC, MC	
· •			'25/05	ady Date		4400		4352		10	3534-				DHC, MC	
31 Hole Size			23703	32 (Casing	& Tubing Size			33 Depth Set			1 030-1 0020			³⁴ Sacks Cement	
1	8-5/8				1570				850			950				
7-7/8				4-1/2				4400				228 29 30 3940				
			1 1/2		1100					SALP.	70					
												/ %		A . 6	32 37	
VI. Well Te	st Data	<u></u>	L													
	35 Date New Oil 36 Gas Deliv			ery Date 37 Test Date				38 Test Length			39 T	³⁹ Tbg. Rressure ⁴⁰ Csg. Pressure				
3/25/05			3/25/	'05								12 6 5				
41 Choke Size			42 Oil	43 Water				⁴⁴ Gas			4:	45 AOF 46 Test Method				
												Pumping				
⁴⁷ I hereby certify complied with and	he			OIL CO	ONSER	VATIO	N DI	IVISION								
complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:								Approved	by:							
Printed name:								Title:								
Sarah Jordan								PETROLEUM ENGINEER								
Title: Production Analyst								Approval Date: APR 2 2 2005								
Email							\parallel		 		, 1					
sjordan@nea																
Date: 4/13/05				Phone: 432/686-8235												