Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103		
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and reacting resources		WELL API NO.		
District II	OIL CONSERVATION	DIVISION	30-025-37019		
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505			26773 (Property Code)		
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name or Unit Agreement Name 🛩		
	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	Brunson Argo (26773 Property Code)		
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number		
			29		
2. Name of Operator		/	9. OGRID Number		
Pure Resources, L. P.			150628		
3. Address of Operator			10. Pool name or Wildcat		
500 W. Illinois Midland, Texas 79701			Brunson; Ellenburger (07980)		
4. Well Location			~		
Unit Letter_G : 2480 feet from the North line and 1605 feet from the East line					
Section 9		Range 37-E	NMPM County LEA		
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)			
	3,419' GR				
Pit or Below-grade Tank Application	or Closure				
Pit typeDepth to Groundw	aterDistance from nearest fresh wa	ater well Dist	ance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON		COMMENCE DRI			
PULL OR ALTER CASING					
			T JOB ⊠ 11819202122 Surface Csg. Surger		
OTHER:		OTHER: SPUD 8	Surface Csg. Sunday		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.			Received		
Spud Well			Received Hobbs		
MIRU Capstar rig #14 & SPUD well (12-1/4" Hole) @ 1pm on 3/21/2005.					
			153426		
Surface Casing/Cement					
On 03/23/2005, RIH w/ 29jts 8-3/8"	24# J-55 ST&C casing and set @ 1,	,208' w/285sx Hale	co Light Premium Plus "C" cmt +2% CaCl2 +		
.251b/sx Flocele mixed @ 10.22 GPS (Yld: 1.89ft3/sk, Wt: 12.7 PPG)-Lead, followed by 350sx Halco Light Premium Plus "C" cmt +2%					
CaCl2 mixed @ 6.342 GPS (Yld: 1.343 ft3/sx, Wt: 14.8 PPG)-Tail. Bump plug w/1100psi @ 2pm (CST) on 3/24/2005. Floats held.					
Circulated 161sx cmt. to pits. WOC for approximaterly 43 hours. During this time, held safety mtg., cut conductor & 8-5/8" casings, NU					
WH, test WH to 950psi. NU BOP's, repair BOP's, test choke manifold, Kelly valve & Dart Valve 250psi low, 1500pis high. Test BOP					
250psi low, 1500psi high. Function test accumulator. On 03/26/2005, TIH, tag cmt @ 1,160', drlg plug, FC & cmt. Drlg 10' cmt f/1,208'-1,218'. Circulate & check flow (no decrease). Drlg ahead from 1,218' (7-7/8" Hole).					
,=== 1,210 . Choulate & eneck	non (no uccrease). Drig alleau from	11,210 (1-7/8° HO	ıс <i>)</i> .		
I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief. I further certify that any pit or below-		

grade tank has been/will be constructed or close	ed according to NMOCD guidelines 🗔, a general permit 🔲 or an (atta	ched) alternative OCD-approved plan 🔲.
SIGNATURE <u>Alande Bohl</u>	TITLE_Regulatory Agent	DATE_04/19/2005
Type or print name Alan W. Bohling For State Use Only	E-mail address: abohling@pureresources.com	Telephone No. (432) 498-8662
APPROVED BY:	TITLE	NEER APR 2 2 2005