Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-37080
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		34597 (Property Code)
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Beckham "19" (34597 Property Code)
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator	•	- 9. OGRID Number
Pure Resources, L. P.		150628
3. Address of Operator		10. Pool name or Wildcat
500 W. Illinois Midland, Texas 7	9701	Jabalina; Atoka, Southwest (Gas) 79123
4. Well Location		
Unit Letter_I:	1650feet from the _South line and _13	
Section 19	Township 26-S Range 35-E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,180' GR	
Pit or Below-grade Tank Application 🔲 o		
Pit type Depth to Groundw		stance from nearest surface water
Pit Liner Thickness: mil		Construction Material
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	ITENTION TO:   SUI	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WO	DE ALTERINO CACINO EL
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DE	RILLING OPNS. PAND 1920213
PULL OR ALTER CASING	MULTIPLE COMPL	RILLING OPNS. PAND 49202122
OTHER:	C OTHER, CRUP	(4) A 22
	eleted operations. (Clearly state all pertinent details, a	nd give pertinent deser including estimated detail
of starting any proposed we	ork). SEE RULE 1103. For Multiple Completions: A	Attach wellbore dia etam of Proposed completion
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple Completions: A	attach wellbore diagram of proposity or pletion
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple Completions: A	1,2
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