

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 08 2012

RECEIVED

WELL API NO 30-025-23246	
5 Indicate Type of Lease STATE ☐ FEE ☒	
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 28	
8 Well No	142
9 OGRID No.	157984
10 Pool name or Wildcat	Hobbs (G/SA)

1 Type of Well Oil Well ☒ Gas Well ☐ Other ☐	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>M</u> <u>731</u> Feet From The <u>South</u> <u>731</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County <u></u>	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3648' GL	

Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: <u>Repair casing leak/Run liner</u>	☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. ND wellhead/NU BOP.
 3. POOH w/ESP equipment.
 4. RU wireline & RIH w/sinker bar collar locator. Tag @4020'.
 5. RIH w/ CIBP set @3810'. Dump 30 ft of cement on top. Tag TOC @3690'. RD wireline.
 6. RIH w/packer set @3555'. Test casing. Found leak 5' from surface. POOH w/packer.
 7. RIH w/RBP set @921.67'.
 8. RU wireline & run CBL on casing from 372' to surface. Found TOC @440'. Decision made to lower RBP to 2011' and run CBL & CIL Perf casing @350'. POOH w/RPB. RD wireline.
 9. Decision made to run 7" liner from 3500' to surface
 10. RIH w/7" liner. Sting into top of liner @3483'. RU HES & pump 140 bbl of cement. Circ to surface. RD HES

See attached sheet additional details

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 05/04/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 08 2012

CONDITIONS OF APPROVAL IF ANY

MAY 08 2012

NHU 28-142

11. RIH with bit & drill collars. Tag @3483'. RU power swivel & stripperhead. Drill out cement, cement retainer & CIBP and push down CIBP to 4035'. Continue drilling on CIBP. Washed over to 4041' and pushed CIBP to 4265'. POOH w/bit & drill collars. RD power swivel & stripperhead.
12. RIH w/ESP equipment on 122 jts of 2-7/8" tubing. Intake set @3813'
13. ND BOP/NU wellhead.
14. RDPU & RU. Clean location and return well to production.

RUPU 12/27/2011

RDPU 1/23/2012

Wellbore Diagram : NHSAU 142-28

