

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 08 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)		WELL API NO 30-025-36193
1 Type of Well Oil Well ☒ Gas Well ☐ Other ☐		5 Indicate Type of Lease STATE ☒ FEE ☐
2 Name of Operator Occidental Permian Ltd.		6 State Oil & Gas Lease No
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323		7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
4 Well Location Unit Letter <u>I</u> <u>1802</u> Feet From The <u>South</u> <u>815</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u></u>		8 Well No <u>549</u>
11 Elevation (Show whether DF, RKB, RT GR, etc) 3656' GL		9 OGRID No <u>157984</u>
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10 Pool name or Wildcat <u>Hobbs (G/SA)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: <u>Log well/Plug back/Sqz perfs/Return to producer</u>	☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. NU BOP/ND wellhead.
3. POOH w/ESP equipment and laydown.
4. RIH w/bit & tag @4302'. POOH w/bit
5. RIH w/Arrowset 1-X packer set @4040'.
6. NU wellhead/ND BOP.
7. Open well to flowline and let flow.
8. RUPU & RU.
9. NU BOP/ND wellhead.
10. RU wireline and ran caliper log and CBL.
11. POOH w/packer.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 5/4/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxv.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 08 2012
CONDITIONS OF APPROVAL IF ANY _____

MAY 08 2012

12. Dump pea gravel. Tag @4162'.
13. RIH w/CICR set @4088'. RU HES & pump 58 bbl of cement. 33.28 bbl into perfs. Sting out and reverse out cement. RD HES.
14. RIH w/bit & drill collars. Tag cement @4084'. RU power swivel & stripper head. Drill on cement, CICR & pea gravel down to 4370'.
15. RU wireline & shot 4 holes @3904'. RD wireline.
16. POOH w/bit & drill collars.
17. ND power swivel & stirpperhead.
18. RU wireline & log well from 4010-4350'. RD wireline.
19. Decision made to plug back and squeeze.
20. RU wireline & tag PBD @4355'. RD wireline.
21. Dump pea gravel. Tag @4256. Dump bail cement on top to 3684'. Tag top of cement @4249'.
22. RIH w/CICR set @4089'. RU HES & pump 54 bbl of cement into perfs. Sting our and reserve out cement. RD HES.
23. RIH w/bit & drill collars. Tag @4078'. NU power swivel & stripper head. Drill CICR & cement to 4246'. Test squeezed perfs from 4132-4244. Tested OK. Clean out pea gravel down to 4370'. RD power swivel & stripper head. POOH w/bit & drill collars.
24. RU wireline and perforate well at 4182'-4193', 4196-4210', 4214-4226' at 2 JSPF. RD wireline.
25. RIH w/PPI packer set @4060'. Pumped 9 bbl of acid into perfs. Pressured up. Reverse out acid.
26. Decision made to re-perf and acid treat well.
27. RU wireline & perforate hole at 4182'-4193', 4196-4210', 4214-4226', at 2 JSPF. RD wireline.
28. RIH w/PPI packer set @4073'. Acid treat perfs w/1500 gal of 15% acid.
29. RU pump truck 7 scale squeeze w/100 gal of EC6490A scale inhibitor. Flush w/100 bbl of brine. RD pump truck.
30. POOH w/PPI packer.
31. RIH w/ESP equipment set on 124 jts of 2-7/8" tubing. Intake set @4094'.
32. ND BOP/NU CPROX wellhead.
33. RDPU & RU. Clean location.
34. Return well to production

Wellbore Diagram : NNSAU 549-24

