

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCD

MAY 08 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

SWD

2. Name of Operator

ConocoPhillips Company

3a. Address

3300 N "A" St Midland TX 79705

3b. Phone No (include area code)

(432)688-9174

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

UL F, 2284' FNL & 1950' FWL, Sec 17, 26S, 32E

5. Lease Serial No.

NMLC068281B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.

Buck Federal 17

9. API Well No

30-025-40482

10. Field and Pool or Exploratory Area

SWD; Bell Canyon

11. Country or Parish, State

Lea

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Spud Notice

TD notice

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/6/12 Prec 822. 4/6/12 Spud well w/12 1/4" bit & drill to 1105' (spud TD). RIH w/26 jts, 9 5/8", 36#, J-55 ST&C csg & set @ 1094'. Pre-flush w/20 bbls FW & pump 360 sx (112 bbls) class C lead cmt & 250 sx (60 bbls) class C tail cmt. Disp w/81 bbls FW. Bump plug to 712# & circ 50 bbls cmt to surf. WOC.

4/9/12 NUBOP tag cmt w/7 7/8" bit & DO cmt & PT csg. Drill ahead to 6278' TD reached on 4/15/12. RIH w/148 jts, 7", P-110 BTC csg & set @ 6268'. Pre-flush w/20 bbls FW & pump 1200 sx (516 bbls) Econocem C lead cmt & 300 sx (64 bbls) Halcem-H tail cmt. Disp w/238 bbls FW w/bactron K-31 Bump plug to 500#. TOC @ 1120'.

4/18/12 NDBOP & NUWH. RDRR

6-3/4"
TMMTOC to be confirmed. CBL
scheduled for 4 May 2012.TMM
3 May 2012SEE ATTACHED FOR
CONDITIONS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 04/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Office

ACCEPTED FOR RECORD

MAY -3 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

MAY 08 2012

Buck Federal 17 SWD 1
30-025-40482
May 3, 2012
Conditions of Acceptance

Summary of Current Status:

- Buck Federal 17 SWD 1 was TD'ed and production casing cemented on 4/18/2012 .
- Casing program is 9-5/8" x 7" (two strings).
- Cement to surface on surface casing. TOC for 7" production casing not yet established (log scheduled for 4 May 2012).
- Remedial cement requirement is confirmed and being evaluated by Operator.
- Operator acknowledges remedial cementing to be completed prior to beginning disposal.

Conditions of Acceptance:

- a) Operator to submit advance sundry for remedial cement work to be done by completion rig.
- b) Operator to complete TOC evaluation and submit the sundry to BLM for remedial well repair operations within 14 days.
- c) **The sundry shall be approved by the BLM before commencing work on the well.**

TMM 05/03/2012