

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

MAY 08 2012

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No<br>NMLC029405B                              |
| 2. Name of Operator<br>ConocoPhillips Company  |  | 6. If Indian, Allottee or Tribe Name                           |
| 3a. Address<br>3300 N "A" St Midland TX 79705  | 3b. Phone No. (include area code)<br>(432)688-9174 | 7. If Unit of CA/Agreement, Name and/or No                     |
| 4. Location of Well (Footage, Sec., T R. M. or Survey Description)<br>UL P, 330' FSL & 990' FEL, Sec 18, 17S, 32E                |  | 8. Well Name and No<br>Ruby Federal #55                        |
|  |  | 9. API Well No.<br>30-025-40508                                |
|  |  | 10. Field and Pool or Exploratory Area<br>Maljamar, Yeso, West |
|  |  | 11. Country or Parish, State<br>LEA NM                         |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off               |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Spud Notice |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/13/12 MIRU Prec 194. Spud well w/12 1/4" bit on 4/13/12. Drill to 752' spud TD reached 4/14/12. RIH w/16 jts, 8 5/8", 24#, J-55 csg & set @ 742'. Pre-flush w/30 bbls FW & pump 350 sx (106 bbls) class C lead cmt & 250 sx (60 bbls) class C tail cmt. Disp w/45 bbls FW & bump plug to 775# & circ 70 bbls cmt to surf. NUBOP.  
4/16/12 PT csg to 1000#/30 mins - test good

CASING TEST IS NOT TO ENSURE ORDER 2 STANDARDS.

TMM  
5/3/2012

|   |  |  |
|---|--|--|
| I hereby certify that the foregoing is true and correct Name (Printed Type)<br>Rhonda Rogers  |  | Title Staff Regulatory Technician  |
| Signature <i>Rhonda Rogers</i>  |  | Date 04/18/2012  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE  |  |  |
| Approved by<br>PETROLEUM ENGINEER   |  | ACCEPTED FOR RECORD<br>APR 26 2012<br><i>Joe Morge</i><br>BUREAU OF LAND MANAGEMENT<br>CARLSBAD FIELD OFFICE |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  |  |
| Title   |  | Office   |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMLC029405B  
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☒ Oil Well ☐ Gas Well ☐ Other

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ConocoPhillips Company

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3300 N "A" St Midland TX 79705

3b. Phone No (include area code)

(432)688-9174

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Ruby Federal 55

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Maljamar, Yeso, West

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UL P, 330' FSL & 990' FEL, Sec 18, 17S, 32E

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4/16/12 RIH w/7 7/8" bit & tag cmt @ 741' & DO cmt & drill ahead to 6820' TD reached 4/20/12. RIH w/127 jts, 5 1/2", 17#, L-80, LT&C csg set @ 6809'. Pre-flush w/20 bbls FW & pump 800 sx (370 bbls) 50/50 POZ class C lead cmt & 420 sx (80 bbls) class H tail cmt. Disp w/158 bbls FW w/bactron K-31 & bumped plug to 2328# Circ 155 bbls cmt to surf. NDBOP & NUWH. RDMO

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 04/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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