

HOBBS OCD

New Mexico Oil Conservation Division, Division

400 N. 1st St. Drive

Albuquerque, NM 87102

Form 3160-5
(August 2007)

MAY 08 2012

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-070336(a)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

Inj.

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL: D, Sec. 22, T14S, R31E
990' FNL & 990' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #51

9. API Well No.

30-005-01122

10. Field and Pool or Exploratory Area

Caprock; Queen

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/26-4/10/2012

PU 4 3/4" bit & scraper. TIH w/ 2 3/8" WS to 3050'. Tag @ 3050'. TOH, LD scraper & bit. TIH & set CIBP @ 3027'. TIH w/ 96 jts & spot 25 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 10 bbls. TOH w/ 20 stds. TIH w/ PS & BP. Tag @ 2738'. TIH w/ pkr to 315'. Load hole w/ 11 bbls, psi 500#, no test. TIH 20 jts to 629', no test. TIH 34 jts to 1073', no test. TIH 86 jts to 2700', test ok. Pull up to 1893', no test. AD-1 pkr leaking. TOH & LD AD-1 pkr. PU AS1-X pkr & TIH to 2693'. Test to 500#, no test. Unseat pkr & TOH. TIH w/ AS1-X pkr. Check each break testing tbg to 6000#. LD 2 jts. RIH to 2693'. Set pkr, test to 500#, ok. POH to 1810', test ok. Pull up to 1335', test ok. POH to 261', test ok up. Can't set pkr from 261'-1335', csg bad. Csg test ok from 1335' down. TIH to 2707'. Circ 20 bbls mud. TOH. Shoot 6 SPF @ 2300'. TIH w/ pkr to 1989', 1500#, bled to 1000#. Pressure up again to 1500. Would not bleed off. As per BLM, unseat pkr, lower tbg 2350', & pump 50 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 7 bbls mud. TOH slow w/ pkr. WOC 4 hrs. TIH w/ PS. Tag @ 1989'. Circ mud to 1300'. TOH w/ PS & BP. RIH w/ strip gun & shoot 6 SPF @ 1376'. TIH & set AD-1 pkr @ 1009'. Establish inj rate of 1.5 BPM @ 270#, sqz 50 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 7 bbls mud, SI psi 700# PD @ 9am. WOC 4 hrs. Unseat pkr & TOH. PU PS & BP. TIH, tag @ 1083'. Circ mud to surface & TOH. Shoot 6 SPF @ 320'. TIH open ended to 377'. Pump 135 sx Class "C" cmt w/ 2% CaCl₂, fill 5 1/2" x 8 5/8" annulus & csg to surface. Set marker & reclaim location. Well now P&A'd.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 04/12/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

MAY 01 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR 6 MONTH PERIOD
(Instructions on page 2)

ENDING

OCT 10 2012

APPROVED AS TO PLUGGING OF THIS

WELL BORE. LIABILITY UNDER BOND

IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

MAY 08 2012